

FILE NOTATIONS

Entered in N I D File ☒

Entered On S R Sheet ☐

Location Map Pinned ☒

Card Indexed ☒

I W R for State or Fee Land ☐

Checked by Chief ☐

Copy N I D to Field Office ☐

Approval Letter ☐

Disapproval Letter ☐

COMPLETION DATA:

Date Well Completed 8-26-78

OW ☒ WW ☐ TA ☐

GW ☐ OS ☐ PA ☐

Location Inspected ☐

Bond released ☐

State of Fee Land ☐

LOGS FILED

Driller's Log ☒

Electric Logs (No.) ☒

E ☐ I ☐ E-I ☐ GR ☐ GR-N ☐ Micro ☐

Lat ☐ Mi-L ☐ Sonic ☐ Others ☐

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

State of Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

OTHER

SINGLE ZONE ☐

MULTIPLE ZONE ☒

2. NAME OF OPERATOR

W. A. Moncrief

3. ADDRESS OF OPERATOR

P.O. Box 2573, Casper, Wyoming 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

NE/4 NE/4 (768' FNL, 898' FEL)

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,

OR APPLIED FOR, ON THIS LEASE, FT.

16. NO. OF ACRES IN LEASE

629.74

19. PROPOSED DEPTH

13,000'

17. NO. OF ACRES ASSIGNED

TO THIS WELL

640.00

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6,479' GL (ungraded)

22. APPROX. DATE WORK WILL START*

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
26"	18" culvert		30'	Circulate to surface
17-1/2"	13-3/8"	54.5	350'	Circulate to surface
8-3/4"	7"	23, 26	13,000'	850 SX

CONFIDENTIAL

We propose to drill a 13,000' Mesa Verde test and if commercial shows of oil and gas are encountered set casing, perforate and evaluate any productive interval.

CONFIDENTIAL

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE

Manager

DATE May 3, 1977

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DISTRICT ENGINEER

DATE MAY 25 1977

CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED

*See Instructions On Reverse Side

NECESSARY FLARING OF GAS DURING DRILLING
AND COMPLETION APPROVED SUBJECT TO HOY-
ALTY (NTL-4)

Operator

W. A. Moncrief, Gulf Tribal #15-1
NE NE Section 15-4S-6W
Duchesne County, Utah

Drilling Plan

1. The geologic name of the surface formation is the Tertiary Green River.

2. Estimated tops of important geologic markers are as follows:

Green River	Surface
Wasatch	6,200'
Mesa Verde	11,950'

3. Oil and gas may be encountered in shallow Green River sands from 3,000' - 3,500', Wasatch (6,200'), and Mesa Verde (11,950'). No other formations are expected to produce water, oil, gas, or other minerals in measurable quantities.

4. The proposed casing program is listed under item #23 on Form 9-331C. All casing is new and grade is K-55.

5. Operator's minimum specifications for pressure control equipment is a 10", 5,000 psi double hydraulic blowout preventor. Please refer to Diagram C. Blowout preventor will be tested daily.

6. Fresh water base drilling mud will be used for the entire drilling operations. Spud mud will be used for the surface hole. A dispersed mud system will be used there on to total depth. Mud weight will be controlled by controlling drilling solids. Barite will be used for weighting material in the event abnormal pressures are encountered. Total system volume will be approximately 1,500 bbls., not including potential reserve pit volume.

7. Auxiliary equipment is as follows:

- (1) Kelly cocks
- (2) Bit floats
- (3) A PVT and flow sensor will be used to monitor mud system. Visual checks will also be conducted.
- (4) A full opening-quick close drill pipe valve to be located on the derrick floor at all times.

8. Commercial shows of oil and gas will be tested. We anticipate drill stem tests in the Wasatch, and Mesa Verde formations. No cores are anticipated. The logging program is as follows:

- (1) BHC - Gamma Ray Sonic with caliper, integrated
- (2) Formation Density - Compensated Neutron
- (3) Dual Induction Laterolog

9. Bottom hole pressure is estimated at 6,045' psi. No abnormal pressures, temperatures, or potential hazards, such as hydrogen sulfide gas, are expected.
10. The estimated starting date is June 15, 1977, and the duration of operations will be approximately 120 days.

1. EXISTING ROADS

See attached Topographic Map "A".

To reach the W. A. Moncrief well location, Gulf Tribal 15-1, located in Section 15, T4S, R6W, U.S.B. & M., Duchesne County, Utah from Duchesne City, Utah proceed south from Duchesne City along Utah State Highway 33, 3.2 miles to the junction of this road and a dirt road proceeding east; proceed east along this road up a small canyon 2.39 miles to the junction of this road and an existing road proceed westerly along Weeint Hollow.

From this point the existing road will be discussed in Item 2 (Proposed Access Road).

There is no anticipated construction on any of the above described road. It will meet the necessary standards required to facilitate an orderly flow of traffic during the drilling of this well and the production of such if production is established.

2. PLANNED ACCESS ROAD

See Topographic Map "B".

The proposed access road leaves the road described in Item 1 in the SW 1/4 SW 1/4 of Section 17, T4S, R5W, U.S.B. & M. and follows in a westerly direction along an existing jeep trail 3.86 miles to the junction of this road and a road proceeding north in the NW 1/4 SE 1/4 of Section 15, T4S, R6W, U.S.B. & M., proceed north along this road 0.5 miles to the junction of this road and the road to the location, proceed along the road to the northeast to the aforesaid location.

In order to facilitate the anticipated traffic flow necessary to drill and produce this well the following standards will be met.

This proposed access road will be an 18' crown road (9' either side of the centerline) with drain ditches along either side of the proposed road where it is determined necessary in order to handle any run off from any normal meteorological conditions that are prevalent to this area.

Back slopes along the cut areas of the road will be 1 1/2 to 1 slopes and terraced.

The road will be centerline staked prior to the commencement of construction.

The grade of this road will vary from flat to 8%, but will not exceed this amount. This road will be constructed from native borrow accumulated during construction.

The terrain this road traverses is along the bottom of Weeint Hollow and then up a small ridge and follows along the north side of the ridge that separate Weeint Hollow and Skitzzy Canyon then crosses Skitzzy Canyon and follows along the west side said canyon to the location. The area is broken with numerous washes and small ridges and is vegetated with pinion pine, juniper trees, sage brush, shadscale, and some grasses.

3. LOCATION OF EXISTING WELLS

As shown on Topographic Map "B", there is an existing well within a two mile radius of the proposed well site. It is located in the SE 1/4 SW 1/4 Section 13, T4S, R6W, U.S.B. & M. This is a non-producing well at the present time.

4. LOCATION OF TANK BATTERIES, PRODUCTION FACILITIES, AND PRODUCTION GATHERING AND SERVICE LINES

All production facilities are to be contained within the proposed location site. There are no other W. A. Moncrief, flow, gathering, injection, or disposal lines within a one-mile radius. In the event production is established, plans for any necessary production facilities from the location shall be submitted. (See attached Topographic Map "B".)

5. LOCATION AND TYPE OF WATER SUPPLY

At the present time the anticipated water supply will be from the Duchesne City Municipal Water Supply and will be hauled a distance of + 10 road miles.

An alternate source of water is being negotiated at the present time and will be taken from the ^{Strawberry} ~~Strawberry~~ Reservoir at a point in the SW 1/4 NE 1/4 of Section 2, T4S, R6W, U.S.B. & M. approximately 2 road miles north of the proposed location site.

There may be some minor road construction required if the alternate source is used.

6. SOURCE OF CONSTRUCTION MATERIALS

All construction materials for this location site and access road shall be borrow materials accumulated during construction of the location site and access road. No additional road gravels or pit lining material from other sources are anticipated at this time, but if they are required, the appropriate actions will be taken to acquire them from private sources.

7. METHODS FOR HANDLING WASTE DISPOSAL

All garbage and trash that can be burned, shall be burned. All unburnable garbage and trash accumulated during development of this well shall be contained in the trash pit shown on the attached Location Layout Sheet.

7. METHODS FOR HANDLING WASTE DISPOSAL (Continued)

When drilling activities have been completed, the rig moved off the location, and production facilities set up, all garbage and trash on the location site shall be cleaned up, deposited in the trash pit, and covered with a minimum 4' of cover.

All production waste such as cuttings, salts, chemicals, overflows of condensate, water, and drilling fluids shall be contained in the west cell of the reserve pit and upon completion of drilling activities, buried with a minimum of four feet of cover.

A portable chemical toilet will be supplied for human waste. (See end paragraph in Item No. 10.)

8. ANCILLARY FACILITIES

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. WELL SITE LAYOUT

See attached Location Layout Sheet. The BLM District Manager and the other appropriate agencies shall be notified before any construction begins on the proposed location site. When drilling activities commence, all work shall proceed in a neat and orderly sequence.

10. PLANS FOR RESTORATION OF SURFACE

As there is some topsoil on the location site, all topsoil shall be stripped and stockpiled. (See Location Layout Sheet Item No. 9.) When all drilling and production activities have been completed, the location site and access road will be reshaped to the original contour and stockpiled topsoil spread over the disturbed area.

Any drainages re-routed during the construction activities shall be restored to their original line of flow as near as possible. Fences around pits are to be removed upon completion of drilling activities and all waste being contained in trash pit shall be buried with a minimum of 5' of cover. The reserve pit will be completely fenced and allowed to dry before covering. Restoration activities shall begin within 90 days after completion of the well. Once completion activities have begun, they shall be completed within 30 days.

When restoration activities have been completed, the location site and access ramp shall be reseeded with a seed mixture recommended by the B.L.M. District Manager when the moisture content of the soil is adequate for germination. The Lessee further covenants and agrees that all of said cleanup and restoration activities shall be done and performed in a diligent and most workmanlike manner and in strict conformity with the above mentioned Items No. 7 and 10.

11. OTHER INFORMATION

Topography of the General Area (See Topo. Map "A".)

The topography of the general area slopes from the rim of the Book Cliff Mountains to the south to the ~~Strawberry~~ River to the north, being a part of what is known as the Roan Plateau. The area is interlaced with numerous canyons and ridges which are extremely steep, with numerous ledges formed in sandstones, conglomerates, and shale deposits.

Soils in this semi-arid area of the Uinta formation (Middle Eocene) and consists of light brownish-gray clays (OL) to sandy soils (SM-ML) with poorly graded gravels.

Outcrops of sandstone ledges, conglomerate deposits, and shale are common in this area.

The top soils in the area range from a sandy clay (SM-ML) type soil to a clayey (OL) type soil.

The majority of the numerous washes and streams in the area are of a non-perennial nature flowing during the early spring run-off and extremely heavy rain storms of long duration which are extremely rare as the normal annual rainfall in the area is only 8".

The Strawberry River, to the north, is the major drainage that this location affects and is a perennial stream.

Due to the low precipitation average, climate conditions and the marginal types of soils, the vegetation that is found in the area is common of the semi-arid region we are located in and in the lower elevations, it consists of juniper and pinion forests as the primary flora with areas of sagebrush, rabbit brush, bitter brush, some grasses, and cacti.

The fauna of the area consists predominately of the mule deer, coyotes, rabbits, and varieties of small ground squirrels and other types of rodents. The area is used by man for the primary purpose of grazing domestic sheep and cattle.

The birds of the area are raptors, finches, ground sparrows, magpies, crows, and jays.

The Topography of the Immediate area (Topo. Map "B")

The W. A. Moncrief, Gulf Tribal 15-1, well location sets on the east side of a plateau area that is formed by Lake Canyon to the west, the Strawberry River to the north and Skitz Canyon immediately to the east.

W. A. Moncrief
Gulf Tribal 15-1
Section 15, T4S, R6W, U.S.B. & M.

11. OTHER INFORMATION (Continued)

The majority of the major drainages in the area run in a northeasterly direction with the numerous small canyons, washes, etc. being tributaries to the aforementioned river and canyons.

The location sets on a small ridge running in a northeasterly direction between two small drainages that drain to the east into Skitzzy Canyon and are non-perennial drainages.

The terrain slopes down from a ridge to the west to the east at approximately a 5% grade through the location and then falls steeply into the drainage to the north and south and Skitzzy Canyon to the east.

The vegetation in the immediate area surrounding the location site is predominately pinion pine, juniper trees, shadescale, sagebrush and grasses.

There are no occupied dwellings or other facilities of this nature in the general area.

There are no visible archaeological, historical, or cultural sites within any reasonable proximity of the proposed location site. (See Topographic Map "B".)

12. LESSEE'S OR OPERATOR'S REPRESENTATIVE

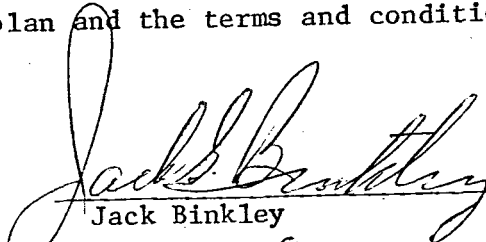
Jack Binkley
P.O. Box 1327
Riverton, Wyoming 82501


Tel: 1-307-856-3764

13. CERTIFICATION

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by W. A. Moncrief and its contractors and sub-contractors in conformity with this plan and terms and conditions with this plan and the terms and conditions under which it is approved.

5-4-77

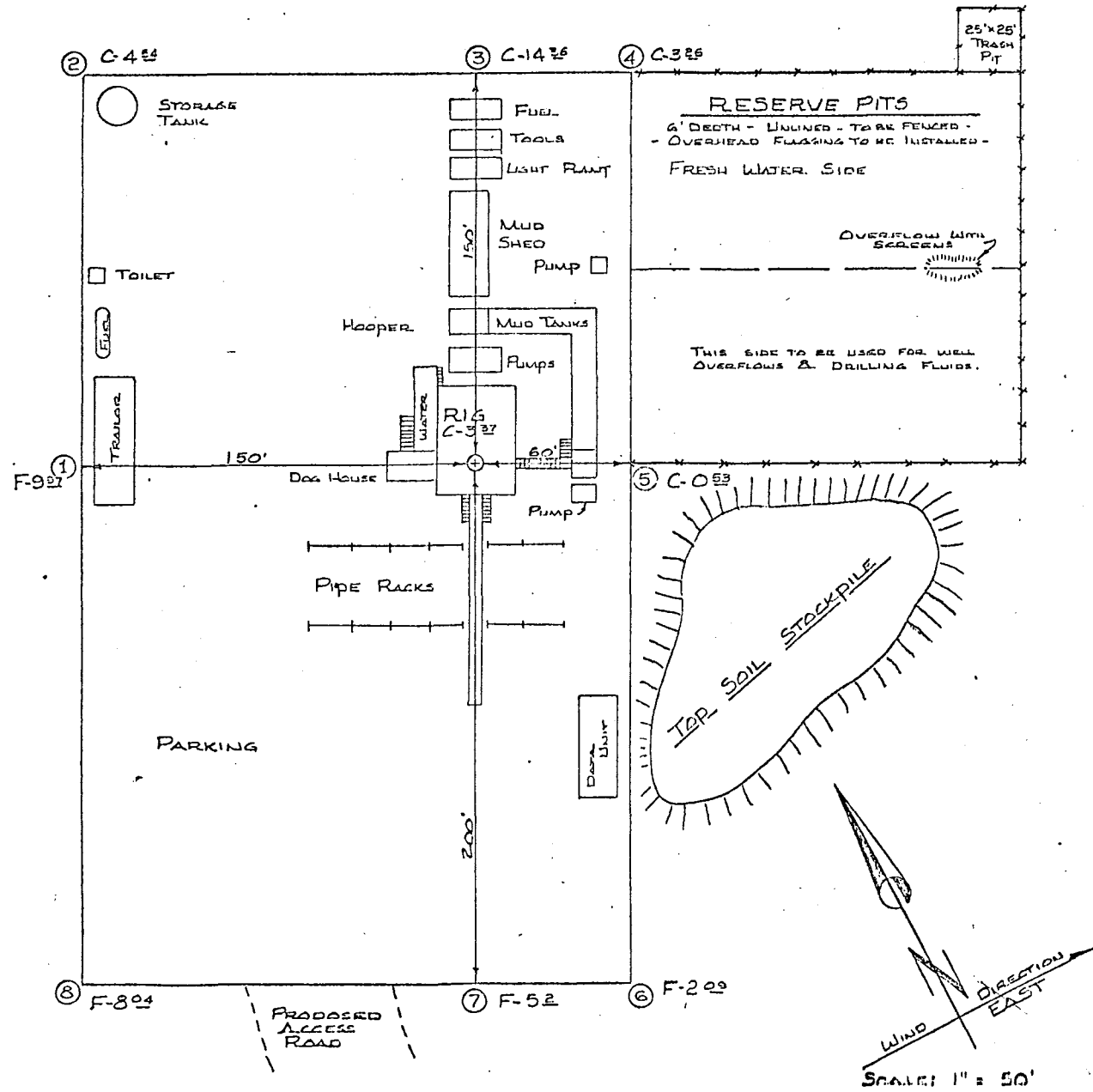


Jack Binkley


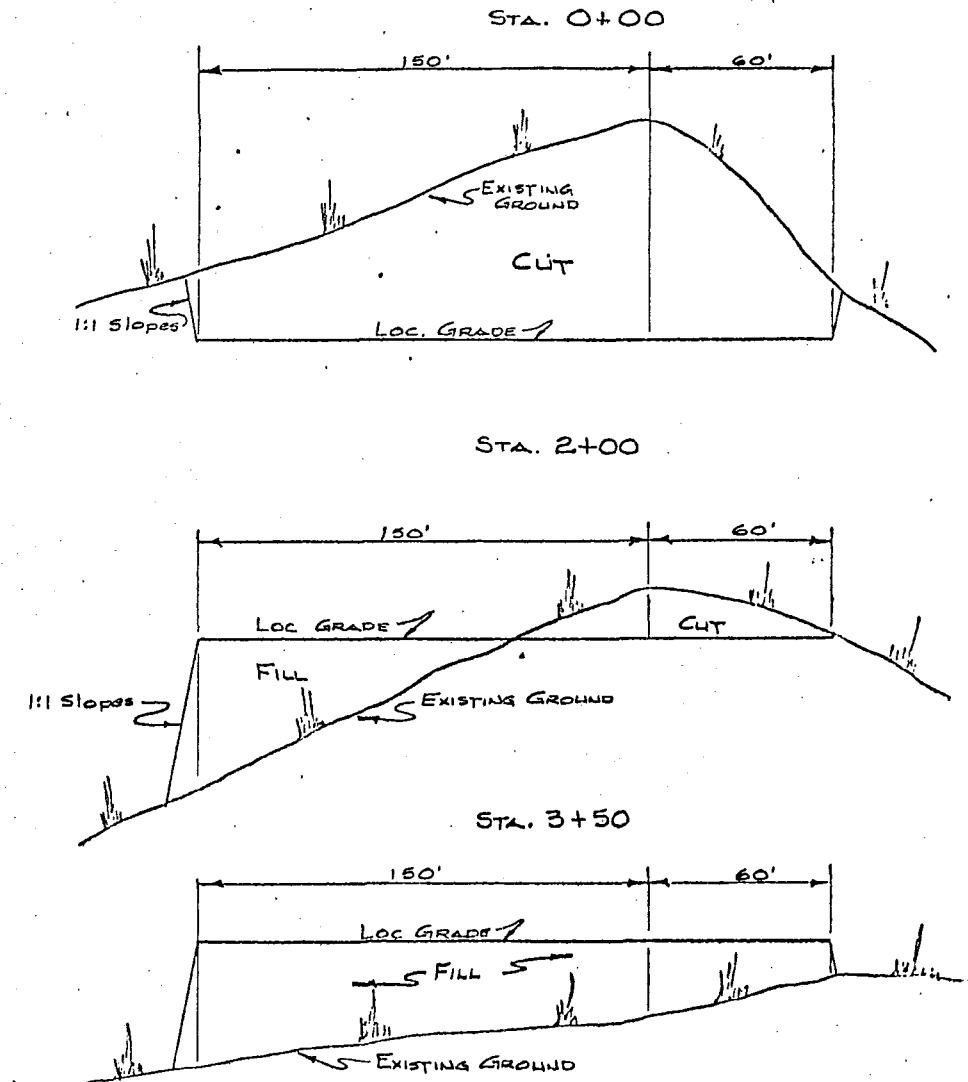
Title

W.A. MONCRIEF
GULF TRIBAL 15-1
LOCATION LAYOUT SHEET

DIAGRAM A

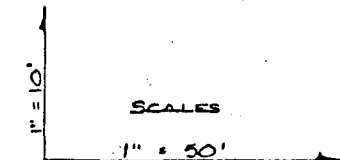


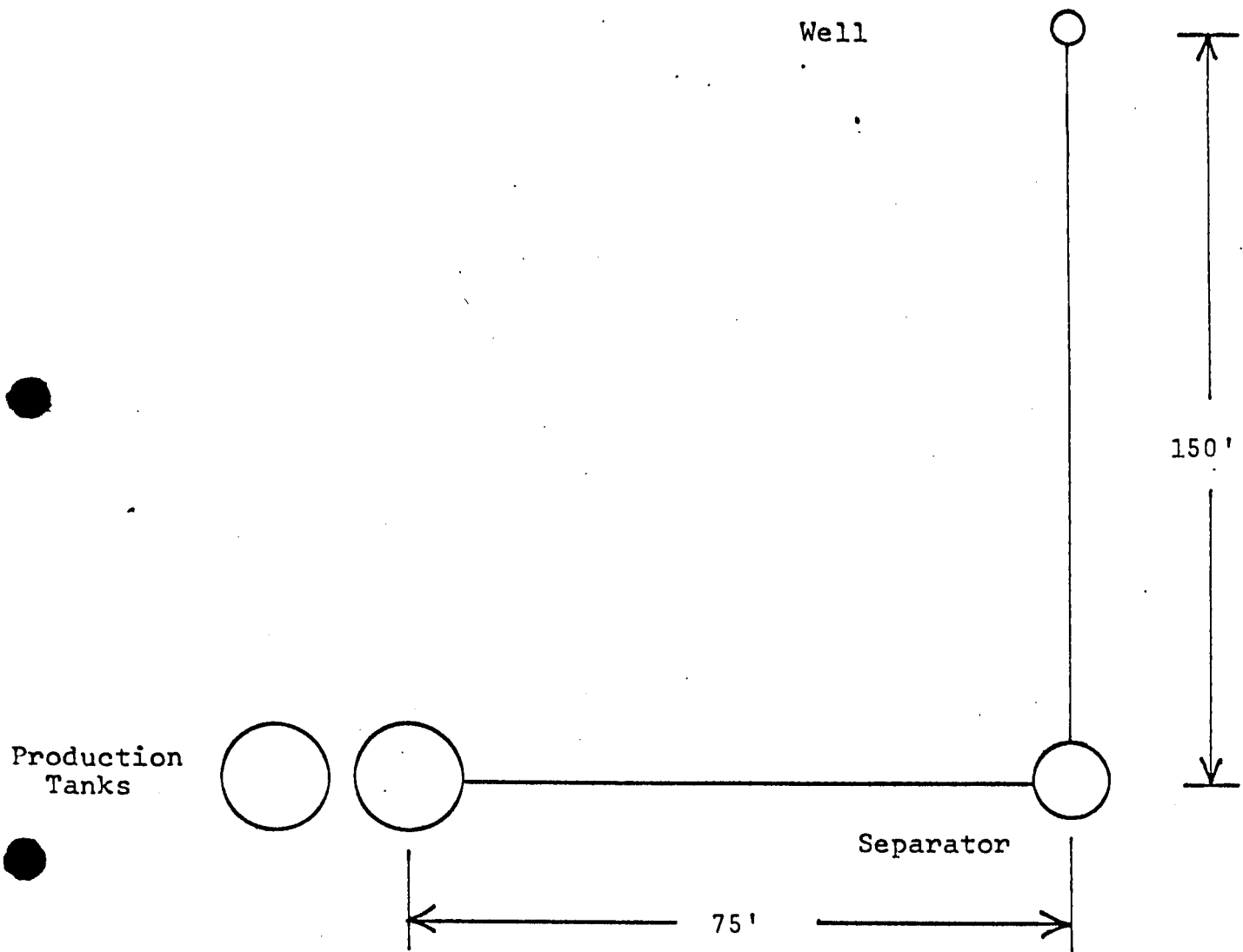
CROSS SECTIONS



APPROX. YARDAGES

FILL --- 7440 Cu. Yds.
CUT --- 8450 Cu. Yds.

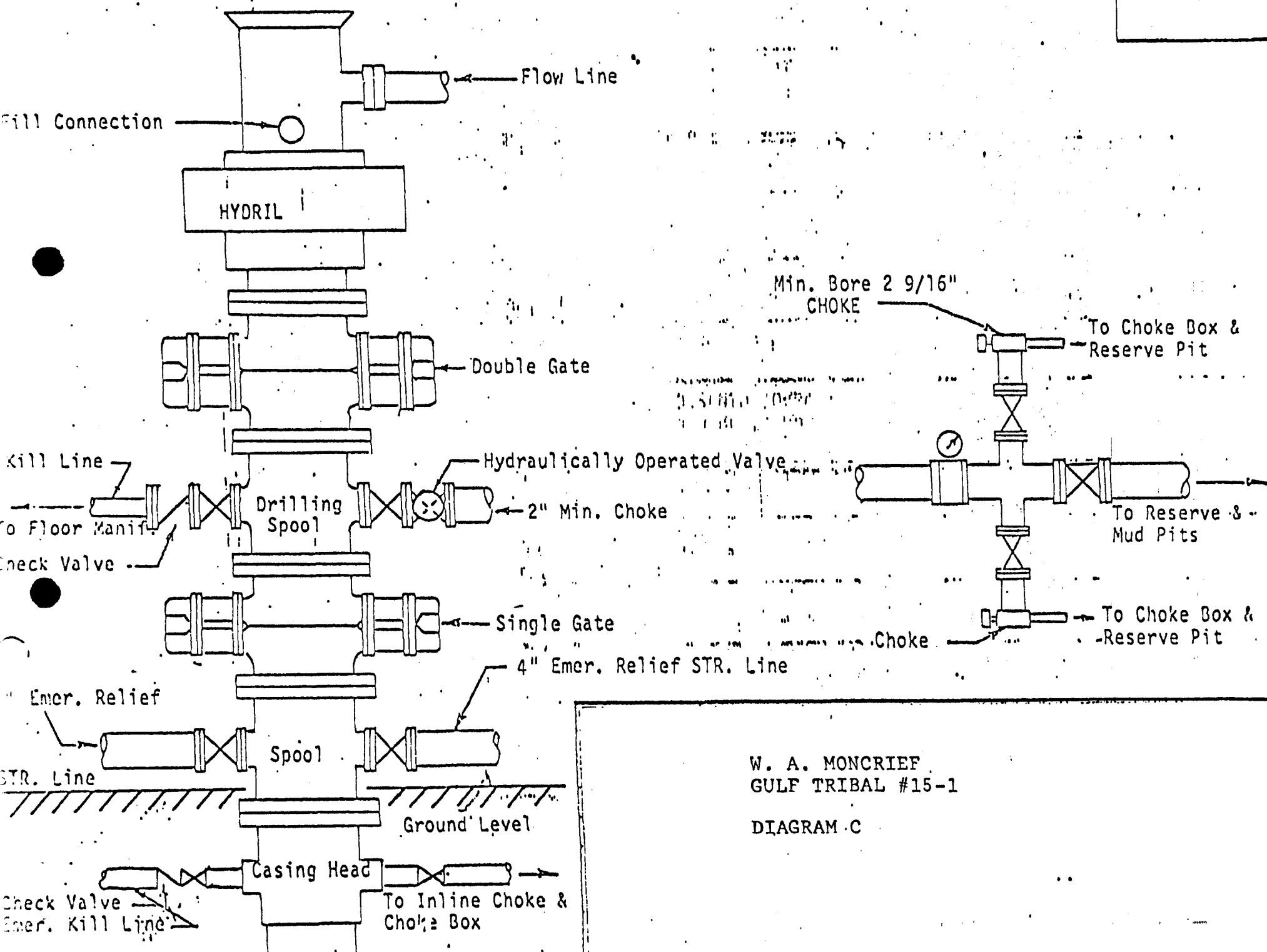




W. A. MONCRIEF
WELL Gulf Tribal #15-1

DIAGRAM B

TANK BATTERY LAYOUT



W. A. MONCRIEF
GULF TRIBAL #15-1

DIAGRAM C

REHABILITATION AGREEMENT

14-20-H1 30
 Lease No.: 14-20-H1-3430; Well Name and No.: GULF T-160/15-1;
 Location: NE 1/4 NE 1/4 Sec. 15, T. 45 N., R. 6 W.

W.A. MONCHIEF Oil Company intends to drill a well on surface owned by B.I.A.. The lessee/operator agrees to complete the following rehabilitation work if the well is a producer:

☒ Yes ☐ No Maintain access road and provide adequate drainage to road.

☒ Yes ☐ No Reshape and reseed any area in excess of the pump and support facilities.

Other requirements: _____

The following work will be completed when the well is abandoned:

☒ Yes ☐ No Site will require reshaping to conform to existing topography.

☒ Yes ☐ No Pit will be fenced until dry, then filled to conform to topography.

☒ Yes ☐ No Entire disturbed area will be reseeded. If yes, the following seed mixture will be used:

B.I.A. specification

☒ Yes ☐ No Access road will be rehabilitated and reseeded using the same seed mixture as above.

☒ Yes ☐ No Access road will remain for landowner's use.

Other requirements: Roadway ACROSS Sec. 14 T45 R6W

Landowner

Name: C. J. Lott
 Address: P.O. Box 305
 City: Duchesne
 State: Utah
 Telephone: _____
 Date: 5-26-77

Operator/Lessee

Name: W.A. MONCHIEF
 Address: P.O. 1327
 City: Riverton, Wyo.
 State: Wyo.
 Telephone: 307 856 3764
 Date: 5-26-77

☒ Yes ☐ No I certify rehabilitation has been discussed with the surface owner by Jack S. Binkley

This agreement covers rehabilitation requirements only and does not affect any other agreements between the lessee/operator and surface owner.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Company W.A. Moncrief Location Sec. 15-4S-6W
Well No. 15-1 Lease No. TL-3430

A COPY OF THESE CONDITIONS SHOULD BE FURNISHED YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (30 CFR 221), and the approved plan of operations. The operator is considered fully responsible for the actions of his subcontractors. The following items are emphasized:

1. There shall be no material deviation from the proposed drilling and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 30 CFR 221.22. Any changes in operations must have prior approval of this office. Pressure tests are required before drilling out from under all casing strings set and cemented in place. Blowout preventer controls must be installed prior to drilling the surface casing plug and will remain in use until the final casing string is run. Preventers will be inspected and operated at least daily to insure good mechanical working order, and this inspection recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs. All BOP pressure tests must be recorded on the daily drilling report.
2. All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and furnished this office for analysis. All oil and gas shows will be adequately tested for commercial possibilities, reported, and protected.
3. No location will be made or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of this office. In the event abandonment of the hole is desired, a verbal request may be approved by this office but must be timely followed with a confirmation request in writing using the "Sundry Notice" (form 9-331). If a well is suspended or abandoned, all pits will be fenced until they are backfilled.
4. The spud date will be reported to the District Engineer within 48 hours and Form 9-329, "Monthly Report of Operations" will

be filed starting with the month in which operations began unless otherwise approved in writing by the district engineer.

"Sundry Notices and Reports on Wells" (form 9-331) will be filed for all changes of plans and other operations in accordance with 30 CFR 221.58. Emergency approval may be obtained verbally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground will require the filing of a suitable plan and prior approval by the survey.

If the drilling operation results in a dry hole, form 9-331 is also to be filed at the time that all surface restoration work has been completed and the location is considered ready for inspection.

5. "Well Completion and Recompletion Report and Log" (form 9-330) will be submitted not later than 15 days after completion of the well or after completion of operations being performed, in accordance with 30 CFR 221.59. Two copies of all logs run, core descriptions, core analyses, well-test data, geologic summaries, sample descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with form 9-330. Samples (cuttings, fluid, and/or gas) will be submitted only when requested by this office.
6. Other: (a) Strict compliance with Surface Use Plan and Supplemental Stipulations:
(b) Strict compliance with the Well Control Program;
and (c) Compliance with NTL-2B - Section VII (Attached)
7. The U. S. Geological Survey district office address is:

8440 Federal Building, Salt Lake City, Utah 84138
(801) 524-5650
Edgar W. Gynn Phone (801) 582-7042
Dist. Engr. Willis P. Martens Home Phone (801) 466-2780
Asst. Engr. Home Phone

8. The BLM contact man is: _____
Phone _____ (Home) _____ (Office)

9. Significant surface values (are)(are not) involved at this location. Accordingly, this office (must)(need not) be promptly notified as soon as field operations begin.

VII DISPOSAL FACILITIES FOR NEW WELLS

With the approval of the District Engineer, produced water from wells completed after the issuance date of this Notice may be temporarily disposed of into unlined pits for a period up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the District Engineer. Failure to timely file an application within the time allowed will be considered an incident of noncompliance and will be grounds for issuing a shut-in order until the application is submitted. With the approval of the District Engineer, the disposal method may be continued pending his final determination. Once the District Engineer has determined the proper method of disposal, the lessee or operator will have until October 1, 1977, or 60 days following receipt of the District Engineer's determination, whichever is the longer, in which to make any changes necessary to bring the disposal method into compliance. However, if the disposal method then employed is endangering the fresh water in the area or otherwise constitutes a hazard to the quality of the environment, the District Engineer will direct prompt compliance with the requirements of this Notice.

SUPPLEMENTAL STIPULATIONS

Re: W.A. Moncrief
Gulf Tribal Well No. 15-1
NW/4 NE/4 Sec. 15-4S-6W, USM
Duchesne County, Utah
TL-14-20-H62-3430

Bureau of Indian Affairs

1. A dike will be constructed near the well site at the edge of the proposed surface use area for the drill site, on the drainage pattern to Starvation Reservoir to contain any effluents from the well activity. The dike should be so constructed to create a "catch basin" or reservoir with a capacity of one and one-half ($1\frac{1}{2}$) times the anticipated volume of fluids to be on the drill site at any one time.
2. At the completion of drilling operations, all disturbed areas not necessary for any subsequent operations will be reshaped to as near as practical to original contours and reseeded with:

8 lbs/acre Crested Wheatgrass seed will be drilled in or broadcast and drag with harrow.

Bureau of Reclamation

1. No construction work, other than that necessary to make the road passable, will be permitted on the road.
2. An upgrading or widening of the road will be contained within a 16-1/2 feet road width.
3. No trees or vegetation will be disturbed or destroyed unless absolutely justified.
4. Water bars will be placed each 50 feet on the access road, as soon as practical, to prevent erosion.
5. After completion of use of the road for operations, an earthen barrier will be constructed at the Bureau of Reclamation Boundary to prevent access.

Operator ✓

Bta

Deane

file

ATTACHMENT 2-A

W.A. Moncrief
Well #15 - 1 NENR
Sec 15-4s-6W
14-20-H62-3430
Duchesne Utah
BTA - Valverde
USGS - Alexander
Moncrief - Brinkley
Dirt Co. - Hamilton

☒ 0 ENHANCES
☐ NO IMPACT
☐ MINOR IMPACT
☒ MAJOR IMPACT

	Construction				Pollution				Drilling Production				Transport Operations				Accidents		Others	
	Roads, bridges, airports	Transmission lines, pipelines	Dams & impoundments	Others (pump stations, compressor stations, etc.)	Burning, noise, junk disposal	Liquid effluent discharge	Subsurface disposal	Others (toxic gases, noxious gas, etc.)	Well drilling	Fluid removal (Prod. wells, facilities)	Secondary Recovery	Noise or obstruction of scenic views	Mineral processing (ext. facilities)	Others	Trucks	Pipelines	Others	Spills and leaks	Operational failure	
Land Use																				
Forestry	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓
Grazing	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓
Wilderness	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Agriculture	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Residential-Commercial	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Mineral Extraction	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Recreation	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓
Scenic Views	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓
Parks, Reserves, Monuments	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Historical Sites	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Unique Physical Features	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Flora & Fauna																				
Birds	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓
Land Animals	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓
Fish	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Endangered Species	None	None	None	None	None	None	None	None	None	None	None	None	None	None	None	None	None	None	None	None
Trees, Grass, Etc.	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓
Surface Water	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Underground Water?	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓
Phy. Charact.																				
Air Quality	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓
Erosion	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓
Other																				
Effect On Local Economy	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓
Safety & Health	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓
Other																				

Orig: [Signature]
cc: [Signature]
BTA [Signature]
Dobm [Signature]

Well No. & Location

11-1 NENE SE 5-45-6W

Duchesne County Utah.

ENVIRONMENTAL IMPACT ANALYSIS - ATTACHMENT 2-B

1. Proposed Action

W. A. Moncrief

PROPOSES TO DRILL AN OIL AND

GAS TEST WELL WITH ROTARY TOOLS TO ABOUT 13,000 FT. TD. 2) TO CONSTRUCT A

DRILL PAD 350 FT. X 210 FT. AND A RESERVE PIT 150 FT. X 150 FT.

3) TO CONSTRUCT 18 FT. X 4 MILES ACCESS ROAD AND UPGRADE 18 FT.

X 3 MILES ACCESS ROAD FROM AN EXISTING AND IMPROVED ROAD. All production

Facilities will be confined on site. Proposes to upgrade approx 1/4 mile of existing road to obtain water for Drilling ops. 18' X 1/4 mi

2. Location and Natural Setting (existing environmental situation)

SEE ITEM #11 of Surface use
Plan.

11. OTHER INFORMATION

Topography of the General Area (See Topo. Map "A".)

The topography of the general area slopes from the rim of the Book Cliff Mountains to the south to the Strawberry River to the north, being a part of what is known as the Roan Plateau. The area is interlaced with numerous canyons and ridges which are extremely steep, with numerous ledges formed in sandstones, conglomerates, and shale deposits.

Soils in this semi-arid area of the Uinta formation (Middle Eocene) and consists of light brownish-gray clays (OL) to sandy soils (SM-ML) with poorly graded gravels.

Outcrops of sandstone ledges, conglomerate deposits, and shale are common in this area.

The top soils in the area range from a sandy clay (SM-ML) type soil to a clayey (OL) type soil.

The majority of the numerous washes and streams in the area are of a non-perennial nature flowing during the early spring run-off and extremely heavy rain storms of long duration which are extremely rare as the normal annual rainfall in the area is only 8".

The Strawberry River, to the north, is the major drainage that this location affects and is a perennial stream.

Due to the low precipitation average, climate conditions and the marginal types of soils, the vegetation that is found in the area is common of the semi-arid region we are located in and in the lower elevations, it consists of juniper and pinion forests as the primary flora with areas of sagebrush, rabbit brush, bitter brush, some grasses, and cacti.

The fauna of the area consists predominantly of the mule deer, coyotes, rabbits, and varieties of small ground squirrels and other types of rodents. The area is used by man for the primary purpose of grazing domestic sheep and cattle.

The birds of the area are raptors, finches, ground sparrows, magpies, crows, and jays.

The Topography of the Immediate area (Topo. Map "B")

The W. A. Moncrief, Gulf Tribal 15-1, well location sets on the east side of a plateau area that is formed by Lake Canyon to the west, the Strawberry River to the north and Skitzzy Canyon immediately to the east.

The majority of the major drainages in the area run in a northeasterly direction with the numerous small canyons, washes, etc. being tributaries to the aforementioned river and canyons.

The location sets on a small ridge running in a northeasterly direction between two small drainages that drain to the east into Skitzzy Canyon and are non-perennial drainages.

The terrain slopes down from a ridge to the west to the east at approximately a 5% grade through the location and then falls steeply into the drainage to the north and south and Skitzzy Canyon to the east.

The vegetation in the immediate area surrounding the location site is predominantly pinion pine, juniper trees, shadescale, sagebrush and grasses.

There are no occupied dwellings or other facilities of this nature in the general area.

There are no visible archaeological, historical, or cultural sites within any reasonable proximity of the proposed location site. (See Topographic Map "B".)

1) EXHAUST EMISSIONS FROM THE DRILLING RIG POWER UNITS AND SUPPORT TRAFFIC ENGINES WOULD ADD MINOR POLLUTION TO THE ATMOSPHERE IN THE LOCAL VICINITY.

2) MINOR INDUCED AND ACCELERATED EROSION POTENTIAL DUE TO SURFACE DISTURBANCE AND SUPPORT TRAFFIC USE.

3) MINOR VISUAL IMPACTS FOR A SHORT TERM DUE TO OPERATIONAL EQUIPMENT AND SURFACE DISTURBANCE.

4) TEMPORARY DISTURBANCE OF WILDLIFE AND LIVESTOCK.

5) MINOR DISTRACTION FROM AESTHETICS FOR SHORT TERM.

6) .

4. Alternatives to the Proposed Action

1) NOT APPROVING THE PROPOSED PERMIT -- THE OIL AND GAS LEASE GRANTS THE LESSEE EXCLUSIVE RIGHT TO DRILL FOR, MINE, EXTRACT, REMOVE AND DISPOSE OF ALL OIL AND GAS DEPOSITS.

2) DENY THE PROPOSED PERMIT AND SUGGEST AN ALTERNATE LOCATION TO MINIMIZE ENVIRONMENTAL IMPACTS.

3) *No nearby locations could be found that would justify this action.*

1) MINOR AIR POLLUTION DUE TO EXHAUST EMISSIONS FROM RIG ENGINES AND SUPPORT TRAFFIC ENGINES.

2) MINOR INDUCED AND ACCELERATED EROSION POTENTIAL DUE TO SURFACE DISTURBANCE AND SUPPORT TRAFFIC USE.

3) MINOR AND TEMPORARY DISTURBANCE OF WILDLIFE.

4) TEMPORARY DISTURBANCE OF LIVESTOCK.

5) MINOR AND SHORT-TERM VISUAL IMPACTS.

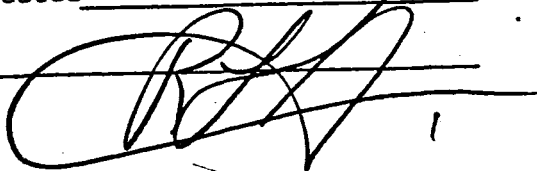
6)


6. Determination

(This requested action ~~does~~ (does not) constitute a major Federal action significantly affecting the environment in the sense of NEPA, Section 102(2) (c).

Date Inspected 5-19-77

Inspector




U.S. Geological Survey,
Conservation Division
Salt Lake City District
Salt Lake City, Utah

U.S. GEOLOGICAL SURVEY, CONSERVATION DIVISION

FROM: DISTRICT GEOLOGIST, SALT LAKE CITY, UTAH

TO: DISTRICT ENGINEER, SALT LAKE CITY, UTAH

Well	Location	Lease No.
W. A. Moncrief #15-1	768' FNL, 898' FEL, Sec. 15, T4S, R6W, USM, Duchesne Co., Utah Gr. El. 6479'	14-20-H62-3430
<p>1. Stratigraphy and Potential Oil and Gas Horizons. Well will spud in the lower saline facies of the Uinta Fm. rather than the Green River Fm. as indicated by the operator, and will test the underlying stratigraphy for oil potential to a proposed T.D. of 13,000'. See APD drilling plan outline #1, 2, 3. Three miles from this proposed test, Koch Exp. No. 15 Cedar Rim (6124' K.B.), Sec. 34, T. 3 S., R. 6 W., reported the following tops: Evacuation Creek 2205'; Parachute Creek 3467'; Douglas Ck. 4753'; Lower Green River 6473'; T.D. 8500'. IP 340 BOPD and</p> <p>2. Fresh Water Sands. 1236 MCFGPD from Wasatch Fm. (6756'-8343').</p> <p style="margin-left: 40px;">No wells in the vicinity of this test. Twps. to the west and north report usable water to depths of 4000'; Twps. to the east and south report usable water to depths of 900'.</p> <p>3. Other Mineral Bearing Formations. Prospectively valuable for oil shale and solid (Coal, Oil Shale, Potash, Etc.) and semisolid bitumens. Most valuable oil shale lies in the Parachute Creek (Mahogany zone) and Garden Gulch Members of the Green River Formation. Bitumens may include gilsonite and other semisolid hydrocarbons in veins or interstitially in the rocks.</p> <p>4. Possible Lost Circulation Zones. Unknown</p> <p>5. Other Horizons Which May Need Special Mud, Casing, or Cementing Programs. Protect any fresh/usable water aquifers penetrated.</p> <p>6. Possible Abnormal Pressure Zones and Temperature Gradients. Unknown</p> <p>7. Competency of Beds at Proposed Casing Setting Points. Probably adequate.</p> <p>8. Additional Logs or Samples Needed. Sufficient logs to identify Green River Fm. oil shale horizons. See APD drilling outline. Include sonic, density, gamma-ray, etc.</p> <p>9. References and Remarks USGS OM-171; USGS Prof. Papers 501-D and 548.</p>		

Date:

5-18-78

Signed:

Thomas R. Arroy

SUPERVISOR, OIL AND GAS OPERATIONS:

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of oil and gas lease

DISTRICT LAND OFFICE: Salt Lake City, Utah
SERIAL NO.: Tribal Lease #14-20-H62-3430

and hereby designates

NAME: W. A. Moncrief
ADDRESS: Moncrief Building
Ninth at Commerce
Fort Worth, Texas 76102

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Oil and Gas Operating Regulations with respect to (describe acreage to which this designation is applicable):

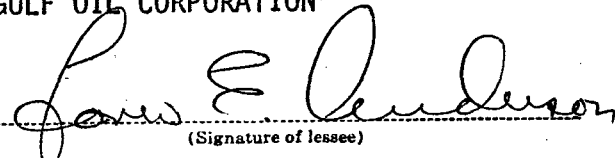
Township 4 South, Range 6 West, UM
Section 15: Lot 1, N/2 NE/4, SW/4 NE/4, NW/4

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the oil and gas supervisor of any change in the designated operator.

GULF OIL CORPORATION


(Signature of lessee)

By:

4-14-77
(Date)

P. O. Box 2619, Casper, Wyoming 82602
(Address)



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☒

2. NAME OF OPERATOR

W. A. Moncrief

3. ADDRESS OF OPERATOR

P.O. Box 2573, Casper, Wyoming 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)

At surface

NE/4 NE/4 (768' FNL, 898' FEL)

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6,479' GL (ungraded)

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
26"	18" culvert		30'	Circulate to surface
17-1/2"	13-3/8"	54.5	350'	Circulate to surface
8-3/4"	7"	23, 26	13,000'	850 SX

Approval notice - Div. of Oil, Gas & Mining - Utah

CONFIDENTIAL

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We propose to drill a 13,000' Mesa Verde test and if commercial shows of oil and gas are encountered set casing, perforate and evaluate any productive interval.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE

Manager

DATE

May 3, 1977

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

(ORIG. SGD.) E. W. GUYNN

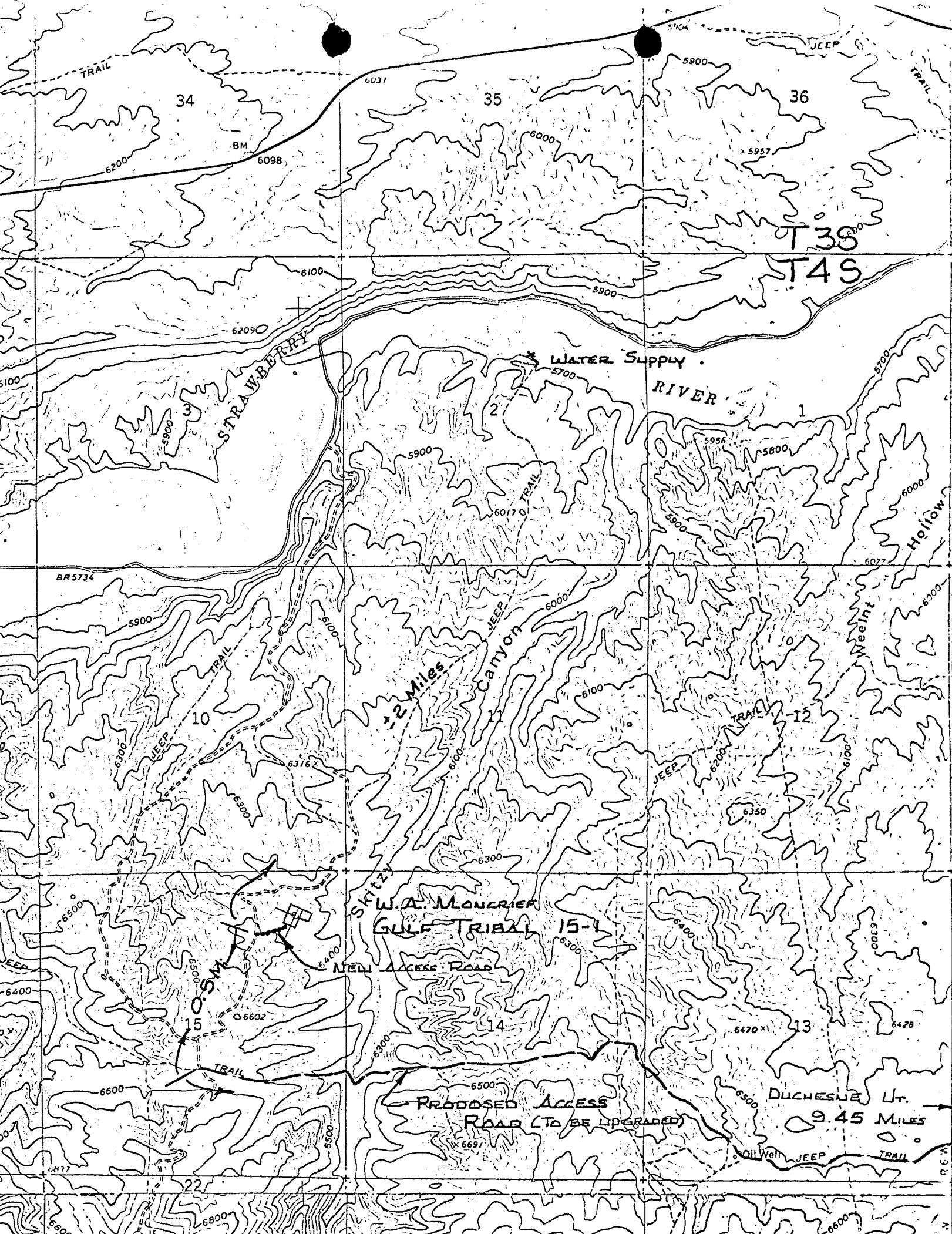
TITLE

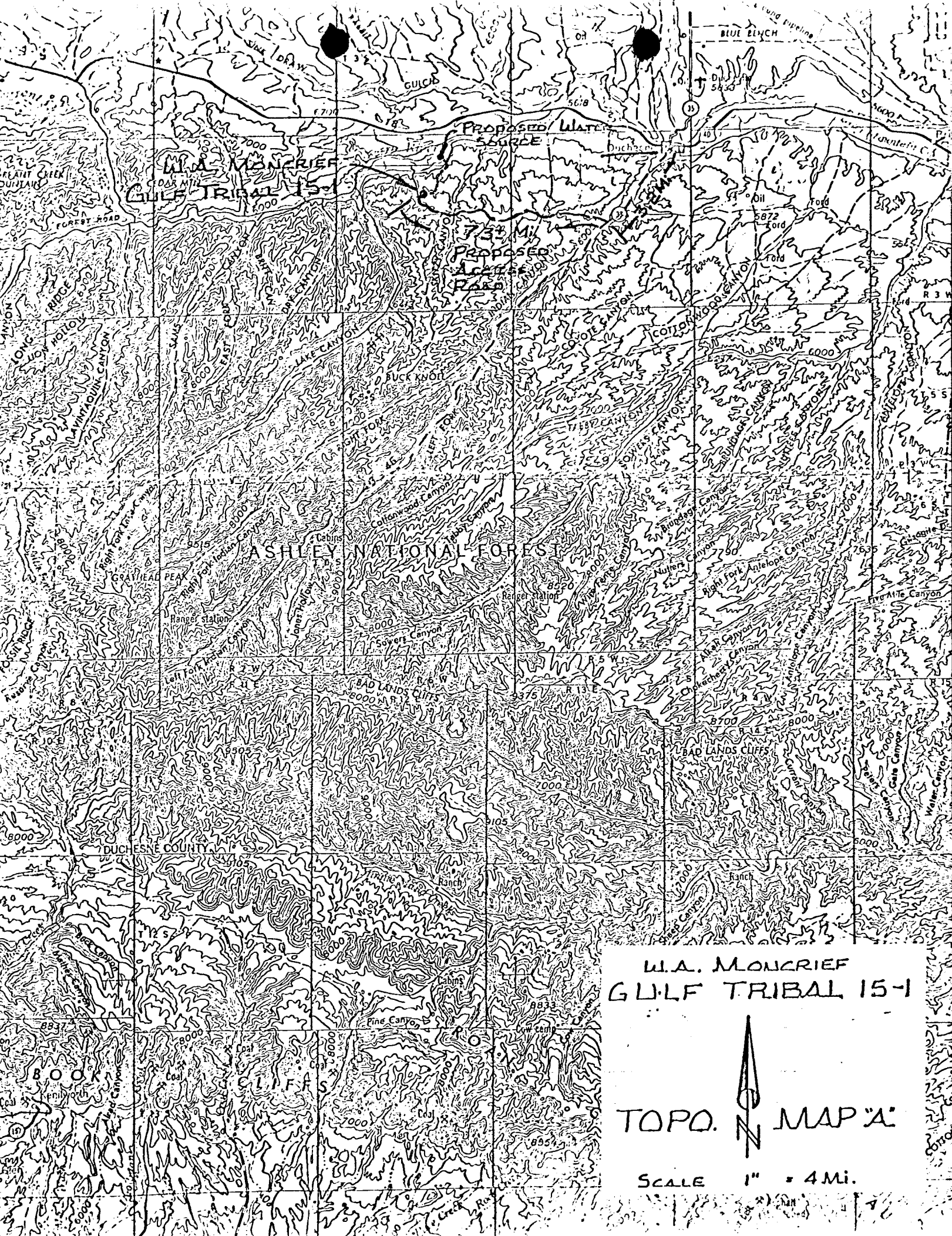
DISTRICT ENGINEER

DATE

MAY 25 1977

CONDITIONS OF APPROVAL, IF ANY:





W.A. MONCRIEF
GULF TRIBAL 15-1

TOPO. MAP 'A'

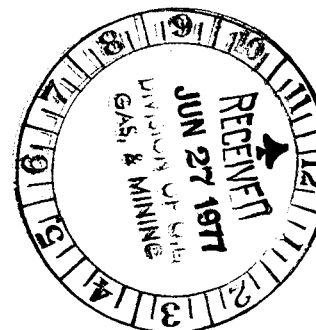
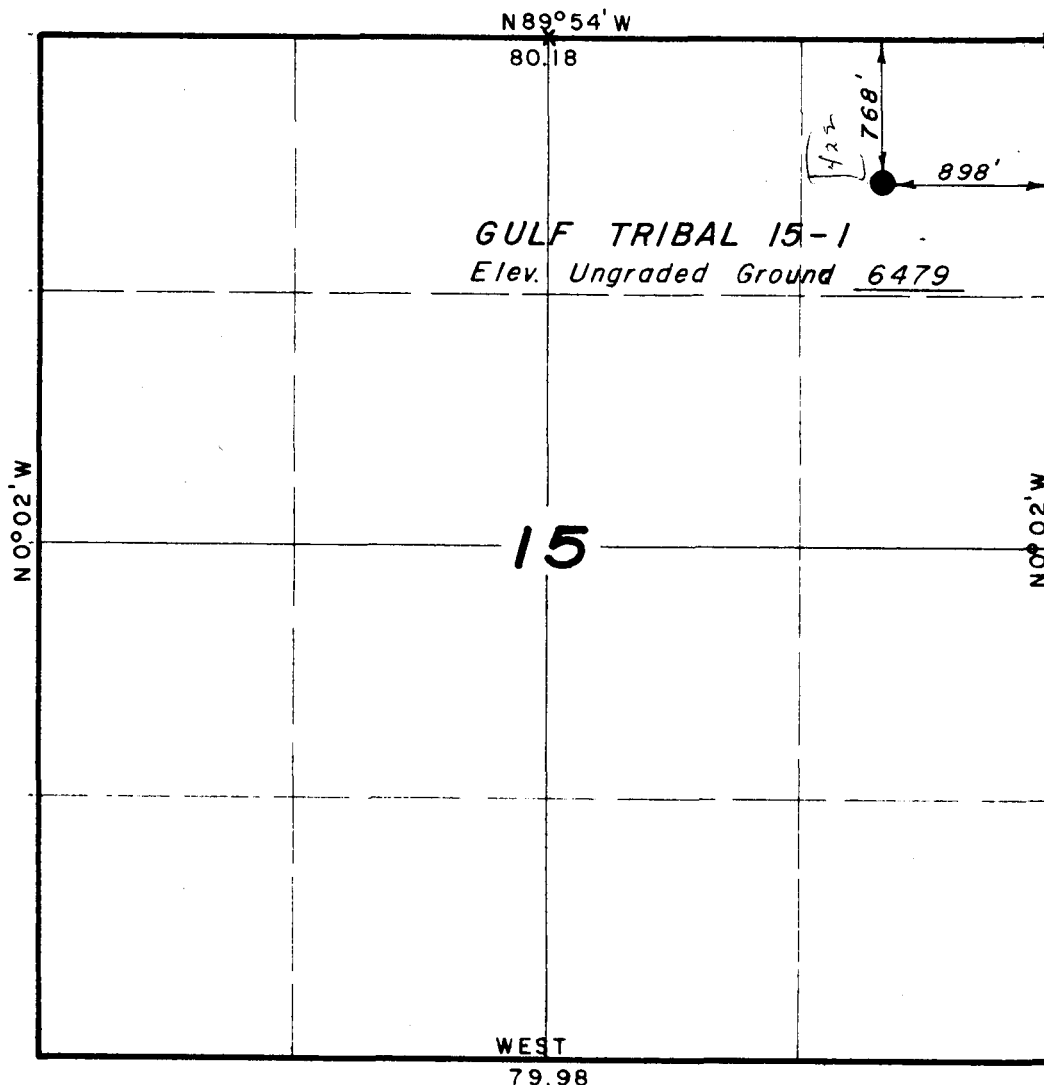
SCALE 1" = 4 Mi.

T4S, R6W, U. S. B. & M.

PROJECT

W. A. MONCRIEF

Well location, *GULF TRIBAL 15-1*,
located as shown in the NE 1/4 NE 1/4
Section 15, T4S, R6W, U.S.B. & M.,
Duchesne County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

W. A. Moncrief
REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

X = Corners Found & Used (Stone).

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 14 April 1977
PARTY N. J. M. & J. E.	REFERENCES GLO Plats
WEATHER A.M.'s = Fair P.M.'s = R. Showers	FILE W. A. Moncrief

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

Confidential

** FILE NOTATIONS **

Date:

June 29-

Operator:

W.A. Moncrief

Well No:

Gulf Tribal 15-1

Location:

Sec.

15

T.

48

R.

6W

County:

Duchesne

File Prepared

☒

Entered on N.I.D.

☒

Card Indexed

☒

Completion Sheet

☒

CHECKED BY:

Administrative Assistant

Sal

Remarks:

No other wells in Township; Outside spaced area -

Petroleum Engineer

Remarks:

Director

Remarks:

7

INCLUDE WITHIN APPROVAL LETTER:

Bond Required

☐

Survey Plat Required

☐

Order No.

☐

Surface Casing Charge
to

☐

Rule C-3(c), Topographic exception/company owns or controls acreage
within a 660' radius of proposed site ☐

O.K. Rule C-3

☒

O.K. In

☐

Other:

☒ Letter Written/Approved

June 29, 1977

W.A. Moncrief
P.O. Box 2573
Casper, Wyoming 82602

Re: Well No. Gulf Tribal #15-1
Sec. 15, T. 4 S, R. 6 W, USM
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer
HOME: 582-7247
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

The API number assigned to this well is 13-013-30429.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT
Director

cc: U.S. Geological Survey

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other Instructions on
reverse side)

Form approved.
Budget Bureau No. 42-R1424.
LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR W. A. Moncrief		8. FARM OR LEASE NAME Gulf Tribal
3. ADDRESS OF OPERATOR P. O. Box 2573, Casper, WY 82602		9. WELL NO. 15-1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NE/4 NE/4 (768' FNL, 898' FEL)		10. FIELD AND POOL, OR WILDCAT Wildcat
14. PERMIT NO. 43-013-30429		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 15-4S-6W
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6479' G.L.		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other) Monthly Report	<input checked="" type="checkbox"/>
(Other)	<input type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

CONFIDENTIAL

CONFIDENTIAL

June 1977

Built access road and location. WORT.

18. I hereby certify that the foregoing is true and correct
ORIGINAL SIGNED BY
SIGNED ROBERT E. PARK TITLE Manager DATE July 11 1977

(This space for Federal or State office use)

APPROVED BY TITLE DATE
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-3430

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Indian Tribal

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gulf Tribal

9. WELL NO.

15-1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 15-4S-6W

12. COUNTY OR PARISH 13. STATE

Duchesne

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

W. A. Moncrief

3. ADDRESS OF OPERATOR

P. O. Box 2573, Casper, Wyoming 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

NE/4 NE/4 (768' FNL, 898' FEL)

14. PERMIT NO.

43-013-30429

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6479' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

REPAIRING WELL

SHOOTING OR ACIDIZING

ALTERING CASING

(Other) Monthly Report

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

CONFIDENTIAL

July, 1977 WORT

18. I hereby certify that the foregoing is true and correct

SIGNED

W. A. Moncrief

TITLE

Manager

DATE July 19, 1977

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

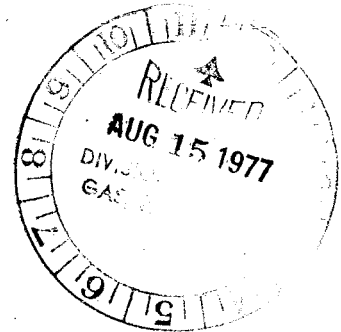
P. O. Box 2573
CASPER, WYOMING 82602
307-237-2541

August 9, 1977

Mr. Bill Martin
U. S. Geological Survey
8440 Federal Building
125 South State Street
Salt Lake City, Utah 84138

Re: Gulf Tribal 15-1 Well
NE NE Sec. 15-4S-6W
Duchesne County, Utah

TL 3430



Dear Mr. Martin:

The captioned well was permitted effective May 25, 1977, and the access road and location have been completed at a cost in excess of \$43,000.00. We are still trying to secure a drilling rig, but they are all tied up on a long-term basis.

We respectfully request an extension of our drilling permit to December 1, 1977.

Yours very truly,

David S. Kamber
David S. Kamber

DSK/mc

cc: Mr. Jack Feight

cc: Operator -
BIA, Ft Duchesne
Ron Alexander, Vernal
Jack Feight Utah O, G & M, SCC /

*Use Expire June 30, 1986
SN 7/1/77 - Built access
road & location - work
No objection to extension
request - Operator must
advise on MI RURT -
Ellington*

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-3430	
2. NAME OF OPERATOR W. A. Moncrief		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Indian Tribe	
3. ADDRESS OF OPERATOR P. O. Box 2573, Casper, Wyoming 82602		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NE/4 NE/4 (768' FNL, 898' FEL)		8. FARM OR LEASE NAME Gulf Tribal	
14. PERMIT NO. 43-013-30429		9. WELL NO. 15-1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6479' GL		10. FIELD AND POOL, OR WILDCAT Wildcat	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 15-4S-6W	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

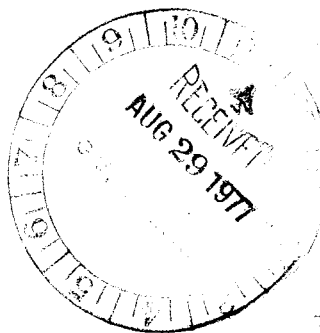
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Monthly Report</u>	<input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

C O N F I D E N T I A L

August, 1977 WORT.



18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Manager DATE 8/26/77
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

09-14-20-H62-3430

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Indian Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gulf Tribal

9. WELL NO.

15-1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 15-4S-6W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

W. A. Moncrief

3. ADDRESS OF OPERATOR

P. O. Box 2573, Casper, Wyoming 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

NE $\frac{1}{4}$ NE $\frac{1}{4}$ (768' FNL, 898' FEL)

14. PERMIT NO.

43-013-30429

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6479' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Monthly Report

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

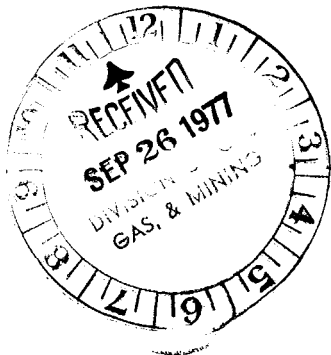
(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

CONFIDENTIAL

September 1977

Well location, reserve pit and access road have been completed. Looking for drilling rig; none available. Anticipated spud date is December 1, 1977.



18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Production Manager

DATE Sept. 21, 1977

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

09-14-20-H62-3430

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Indian Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gulf Tribal

9. WELL NO.

15-1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 15-4S-6W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
W. A. Moncrief

3. ADDRESS OF OPERATOR
P. O. Box 2573, Casper, Wyoming 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

NE $\frac{1}{4}$ NE $\frac{1}{4}$ (768' FNL, 898' FEL)

14. PERMIT NO.

43-013-30429

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6479' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

Monthly Report

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

CONFIDENTIAL

October, 1977

WORT, have commitment from Loffland Brothers
for Rig 1 approximately January 15, 1978.

OCT 20 1977

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Production Manager

DATE 10/20/77

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-3430
2. NAME OF OPERATOR W. A. Moncrief	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute
3. ADDRESS OF OPERATOR P. O. Box 2573, Casper, Wyoming 82602	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NE $\frac{1}{4}$ NE $\frac{1}{4}$ (768' FNL, 898' FEL)	8. FARM OR LEASE NAME Gulf Tribal
14. PERMIT NO. 43-013-30429	9. WELL NO. 15-1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6479' GL	10. FIELD AND POOL, OR WILDCAT Wildcat
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 15-4S-6W
	12. COUNTY OR PARISH Duchesne
	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Monthly Report</u>	<input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

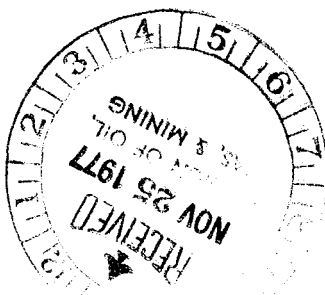
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

CONFIDENTIAL

CONFIDENTIAL

November 1977

WORT, anticipate spud date of February 1, 1978.
Request extension of drilling permit to March 1, 1978.



Approved
P.L. Anderson
Div. O.I. & M.
State of Utah

18. I hereby certify that the foregoing is true and correct
SIGNED P.L. Anderson TITLE Production Manager DATE 11/21/77

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: *

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

09-14-20-H62-3430

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Indian Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gulf Tribal

9. WELL NO.

15-1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 15-4S-6W

12. COUNTY OR PARISH 13. STATE

Duchesne

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

W. A. Moncrief

3. ADDRESS OF OPERATOR

P. O. Box 2573, Casper, WY 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

NE $\frac{1}{4}$ NE $\frac{1}{4}$ (768' FNL, 898' FEL)

14. PERMIT NO.

43-013-30429

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6479' GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Monthly

X

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

CONFIDENTIAL

December 1977

WORT.

18. I hereby certify that the foregoing is true and correct

SIGNED

W. A. Moncrief

TITLE

Production Engineer

DATE

12/22/77

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



LOFFLAND BROTHERS COMPANY

P. O. BOX 2847

TULSA, OKLAHOMA 74101

January 9, 1978

JAN 11 1978

REPLY TO:
608 MIDLAND SAVINGS BUILDING
DENVER, COLORADO 80202

FILE

Mr. Percy Anderson
W.A. MONCRIEF
P.O. Box 2573
Casper, Wyoming 82602

Dear Percy:

Confirming our verbal commitment, Loffland Rig 1 will move to your Gulf Tribal 15-1 Well located in NE/NE Section 15, Township 4 South, Range 6 West, Duchesne County, Utah upon completion of the Flying Diamond Ute Tribal 1-35 well. We estimate a completion date of March 1, 1978.

I will get with you on a contract when we get closer to the completion date.

Yours very truly,

LOFFLAND BROTHERS COMPANY

Larry Larson
Larry Larson
Area Sales Manager

LL:ab
cc: G.E.Kemnitz

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-3430

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Indian Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gulf Tribal

9. WELL NO.

15-1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 15-4S-6W

12. COUNTY OR PARISH 13. STATE

Duchesne

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL ☒ GAS ☐
WELL WELL OTHER

2. NAME OF OPERATOR

W. A. Moncrief

3. ADDRESS OF OPERATOR

P. O. Box 2573, Casper, Wyoming 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

NE $\frac{1}{4}$ NE $\frac{1}{4}$ (768' FNL, 898' FEL)

14. PERMIT NO.

43-013-30429

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6479' GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Monthly

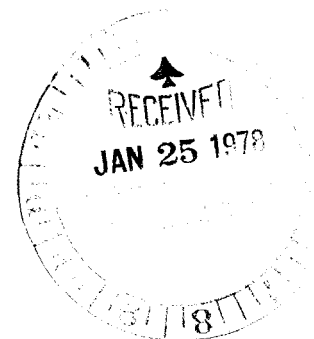
(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

CONFIDENTIAL

January 1978

WORT. Loffland Brothers letter dated January 9, 1978
attached hereto.



18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Production Manager

DATE

1/20/78

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☒

2. NAME OF OPERATOR

W. A. Moncrief

3. ADDRESS OF OPERATOR

P. O. Box 2573, Casper, Wyoming 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

NE $\frac{1}{4}$ NE $\frac{1}{4}$ (768' FNL, 898' FEL)

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

16. NO. OF ACRES IN LEASE

629.74

19. PROPOSED DEPTH

13,000'

17. NO. OF ACRES ASSIGNED
TO THIS WELL

640.00

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6479' GL (Ungraded)

22. APPROX. DATE WORK WILL START*

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12"	20"	-	30'	Circulate to surface.
17-1/2"	13-3/8"	54.5	600'	Circulate to surface.
12-1/4"	9-5/8"	43.50, 47, 53.5	6,200'	600 sx.
7-7/8"	5-1/2"	17	13,000'	450 sx.

CONFIDENTIAL

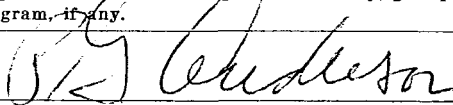
We propose to drill a 13,000' Mesaverde test and if commercial shows of oil and gas are encountered set casing, perforate and evaluate any productive interval. This revised permit supersedes our one dated May 3, 1977 which was approved by the USGS May 25, 1977.

The estimated commencement date is March 15, 1978 and the duration of operations will be approximately 120 days.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED



TITLE

Production Manager

DATE

2/27/78

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☒

2. NAME OF OPERATOR

W. A. Moncrief

3. ADDRESS OF OPERATOR

P. O. Box 2573, Casper, Wyoming 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

NE $\frac{1}{4}$ NE $\frac{1}{4}$ (768' FNL, 898' FEL)

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE

629.74

17. NO. OF ACRES ASSIGNED
TO THIS WELL

640.00

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

13,000'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6479' GL (Ungraded)

22. APPROX. DATE WORK WILL START*

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12"	20"	-	30'	Circulate to surface.
17-1/2"	13-3/8"	54.5	600'	Circulate to surface.
12-1/4"	9-5/8"	43.50, 47, 53.5	6,200'	600 sx.
7-7/8"	5-1/2"	17	13,000'	450 sx.

CONFIDENTIAL

CONFIDENTIAL

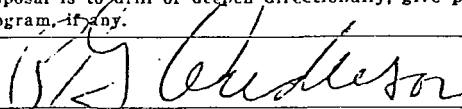
We propose to drill a 13,000' Mesaverde test and if commercial shows of oil and gas are encountered set casing, perforate and evaluate any productive interval. This revised permit supersedes our one dated May 3, 1977 which was approved by the USGS May 25, 1977.

The estimated commencement date is March 15, 1978 and the duration of operations will be approximately 120 days.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED



TITLE

Production Manager

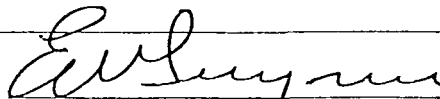
DATE 2/27/78

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY



TITLE

DISTRICT ENGINEER

DATE MAR 16 1978

CONDITIONS OF APPROVAL, IF ANY:

Reinstate approval May 25, 1977

*See Instructions On Reverse Side





P. O. Box 2573
CASPER, WYOMING 82602
307-237-2541

March 14, 1978

Mr. Edgar W. Gwynn
U. S. Geological Survey
8440 Federal Building
125 South State Street
Salt Lake City, Utah 84111

Moncrief
Re: Gulf Tribal 15-1 Well
NE NE Section 15-4S-6W
Duchesne County, Utah

CONFIDENTIAL

Dear Mr. Gwynn:

Please be advised we spudded the captioned well at 1:00 P.M. on March 12, 1978 with a dry hole digger. Loffland Brothers' Rig 1 is presently on the road and contingent upon road conditions should be on our location by this weekend.

It is kindly requested that all information relative to this well be held confidential. By carbon copy I am furnishing the Division of Oil, Gas & Mining with a copy of our revised drilling permit approved by your office.

Yours very truly,

David S. Kamber

David S. Kamber

DSK/mc

✓cc: Mr. Jack Feight
Division of Oil, Gas & Mining
1588 West North Temple
Salt Lake City, Utah 84116

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-3430

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Indian Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gulf Tribal

9. WELL NO.

15-1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 15-4S-6W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

W. A. Moncrief

3. ADDRESS OF OPERATOR

P. O. Box 2573, Casper, Wyoming 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

NE $\frac{1}{4}$ NE $\frac{1}{4}$ (768' FNL, 898' FEL)

14. PERMIT NO.

43-013-30429

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6479' GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Monthly

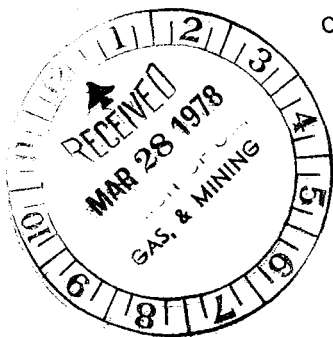
(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

CONFIDENTIAL

March, 1978

Spudded 1:00 PM on March 12, 1978 with a dry hole digger.
Drilled and reamed 17-1/2" hole to 608'. Loffland Brothers
Rig #1 presently rigging up and will run 13-3/8" surface
casing to 600'.



*Memo
TO
F.L.W.*

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Production Manager

DATE March 22, 1978

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

MONTHLY REPORT
OF
OPERATIONS

09-14-20-1162-3430
Lease No. _____
Communitization Agreement No. _____
Field Name _____
Unit Name _____
Participating Area _____
County _____ Duchesne State Utah
Operator _____ W. A. Moncrief
☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of April, 19 78

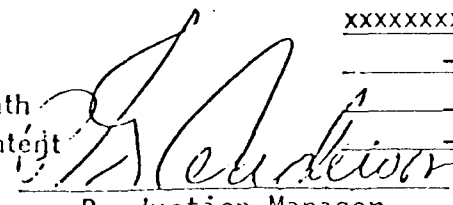
(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
15-1	NE/NE Sec. 15	4S	6W	DRG	-	-	-	-	Dr1g 6380'.

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
*On hand, Start of Month	-	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Produced	-	-	-
*Sold	-	-	XXXXXXXXXXXXXXXXXXXX
*Spilled or Lost	-	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXXXX	-	XXXXXXXXXXXXXXXXXXXX
*Used on Lease	-	-	XXXXXXXXXXXXXXXXXXXX
*Injected	-	-	-
*Surface Pits	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	-
*Other (Identify)	-	-	-
*On hand, End of Month	-	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	-	-	XXXXXXXXXXXXXXXXXXXX
Authorized Signature: 	Address: PO Box 2573, Casper, WY 82602		
Title: Production Manager	Page 1 of 1		

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
W. A. Moncrief

3. ADDRESS OF OPERATOR
P. O. Box 2573, Casper, Wyoming 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

NE $\frac{1}{4}$ NE $\frac{1}{4}$ (768' FNL, 898' FEL)



5. LEASE DESIGNATION AND SERIAL NO.
14-20-H62-3430

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Indian Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Gulf Tribal

9. WELL NO.
15-1

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
15-4S-6W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

Monthly Report ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

CONFIDENTIAL

CONFIDENTIAL

April 1978

Drilling 7-7/8" hole at 6,122'. Ran 6128.97', 154 joints of 9-5/8", 43.5#, 47#, and 53.5# casing to 6121' KB and cemented w/750 sacks of cement.

18. I hereby certify that the foregoing is true and correct

SIGNED

W. A. Moncrief

TITLE

Production Manager

DATE

April 25, 1978

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

CONFIDENTIAL

(801) 722-2254

RUN NUMBER	GC-5051
DATE OF RUN	4-27-78

Sample #1

REMARKS

RECEIVED
MAY 1 1978
DIVISION OF OIL,
GAS, & MINING

	MOLE [%]	G.P.M.	LIQID [%]
HYDROGEN-SULFIDE			
HELIUM			
CARBON-DIOXIDE	.09		
NITROGEN	.51		
METHANE	56.86		
ETHANE	6.75		
PROPANE	2.57	.707	35.76
ISOBUTANE	.41	.134	6.78
N-BUTANE	.90	.284	14.37
ISOPENTANE	.25	.091	4.60
N-PENTANE	.32	.116	5.87
HEXANES	1.01	.418	21.14
HEPTANES & HIGHER	.49	.227	11.48
H ₂ O	29.83		
TOTAL	99.99	1.977	100.00

APPROVED

ADDITIONAL REMARKS AND DATA

(801) 722-2254

GC-5052

4-27-78

Sample #2

ADDITIONAL DIAGNOSIS AND DATA

LITE RESEARCH LABORATORIES

P.O. Box 119

Fort Duchesne, Utah 84026

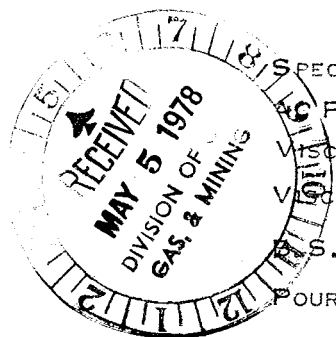
(801) 722-2254

CONFIDENTIAL

CRUDE OIL ANALYSIS REPORT

COMPANY W. A. Moncrief DATE 4-27-78 LAB. NO. CO-5053
 WELL NO. Ute Tribal 15-1 LOCATION 15-4S-6W
 FIELD Buck Knoll WC FORMATION _____
 XXXXX DST -1 337113 DEPTH _____
 STATE _____ ANALYZED BY _____

SEPARATOR SAMPLE GENERAL CHARACTERISTICS



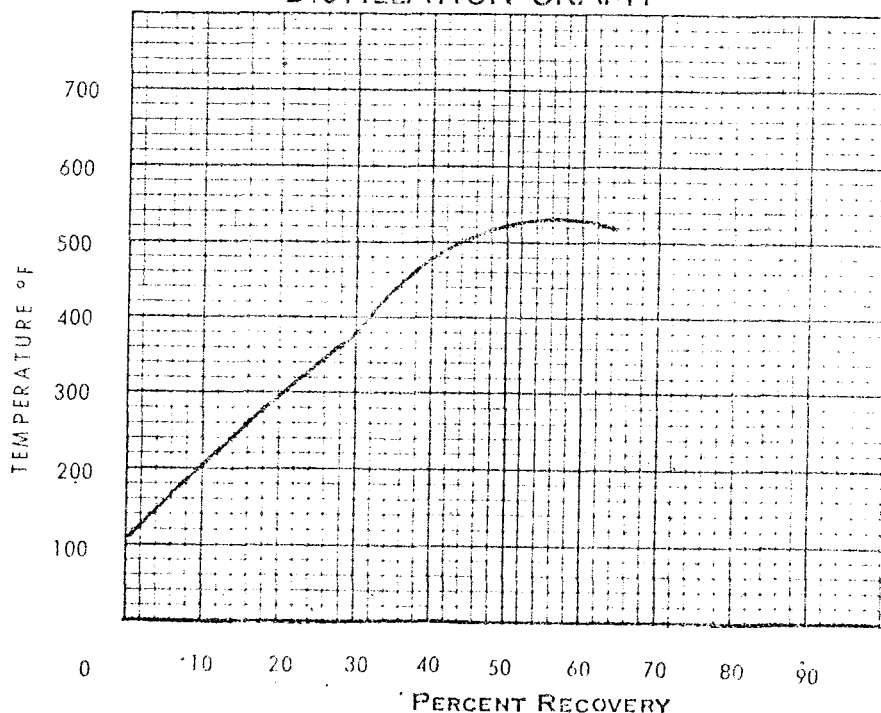
SPECIFIC GRAVITY @ 60/60 °F. 49.2 0.7831
 P. I. GRAVITY @ 60° F. 54 @ 110°F 49.2
 VISCOSITY 41:00 sec. @ 160 °F Saybolt
 VISCOSITY 37:00 sec. @ 210 °F Saybolt
 S. AND WATER % BY VOLUME -0-
 POUR POINT, °F 95°F
 TOTAL SULPHUR, % BY WEIGHT 0%

REMARKS: _____

ENGLER DISTILLATION

RECOVERY, %	TEMPERATURE, °F
IBP	100
5	140
10	200
15	240
20	280
25	325
30	375
35	425
40	480
45	510
50	520
55	520
60	520
65	500
70	
75	
80	
85	
90	

DISTILLATION GRAPH



E. P.

RECOVERY, % 55
 RESIDUE, % 10
 LOSS % 35

APPROXIMATE RECOVERY

300 EP GASOLINE, % 23
 392 EP GASOLINE, % 31
 500 EP DISTILLATE, % 12



UTE RESEARCH LABORATORIES

P.O. Box 119

Fort Duchesne, Utah 84026

(801) 722-2254

CRUDE OIL ANALYSIS REPORT

COMPANY W. A. Moncrief DATE 4-27-78 LAB. NO. CO-5054
WELL NO. Ute Tribal 15-1 LOCATION DST -1
FIELD Buck Knoll FORMATION Middle of fluid
COUNTY _____ DEPTH _____
STATE _____ ANALYZED BY _____

SEPARATOR SAMPLE GENERAL CHARACTERISTICS

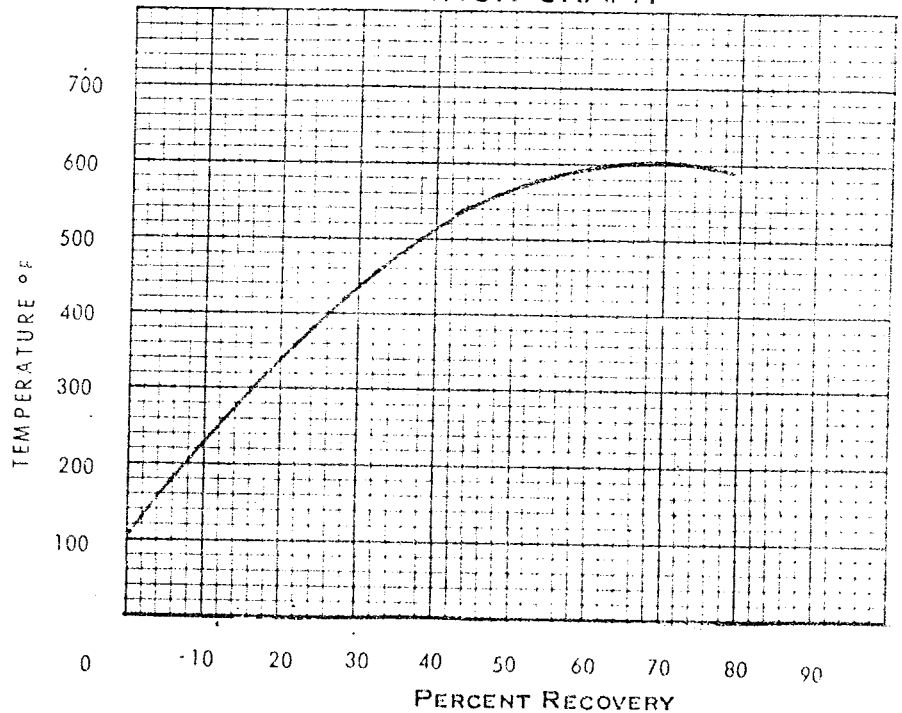
SPECIFIC GRAVITY @ 60/60 °F. 46.5 0.7949
A. P. I. GRAVITY @ 60° F. 53 @ 130°F 46.5
VISCOSITY 40:0 sec. @ 160 °F Saybolt
VISCOSITY 35:0 sec. @ 210 °F Saybolt
B.S. AND WATER % BY VOLUME 0
POUR POINT, °F 87°F
TOTAL SULPHUR, % BY WEIGHT Y 0%

REMARKS: _____

ENGLER DISTILLATION

RECOVERY, %	TEMPERATURE, °F
IBP	110
5	190
10	225
15	280
20	325
25	370
30	420
35	475
40	520
45	545
50	570
55	580
60	590
65	590
70	590
75	590
80	590
85	
90	

DISTILLATION GRAPH



E. P.

RECOVERY, % 80
RESIDUE, % 18
LOSS, % 2

APPROXIMATE RECOVERY
300 EP GASOLINE, % 17
392 EP GASOLINE, % 28
500 EP DISTILLATE, % 11

LITE RESEARCH LABORATORIES



LITE RESEARCH LABORATORIES

P.O. Box 266

Fort Duchesne, Utah 84026

(801) 722-2254

LABORATORY NUMBER W-5055
SAMPLE TAKEN _____
SAMPLE RECEIVED 4-27-78
RESULTS REPORTED 5-1-78

SAMPLE DESCRIPTION _____ FIELD NO. Ute Tribe 15-1
COMPANY W. A. Moncrief LEASE 15-4S-6W WELL NO. DST #1
FIELD Buck Knoll WC COUNTY _____ STATE _____
SAMPLE TAKEN FROM Top of fluid
PRODUCING FORMATION _____ TOP _____
REMARKS _____

SAMPLE TAKEN BY Robert E. Park

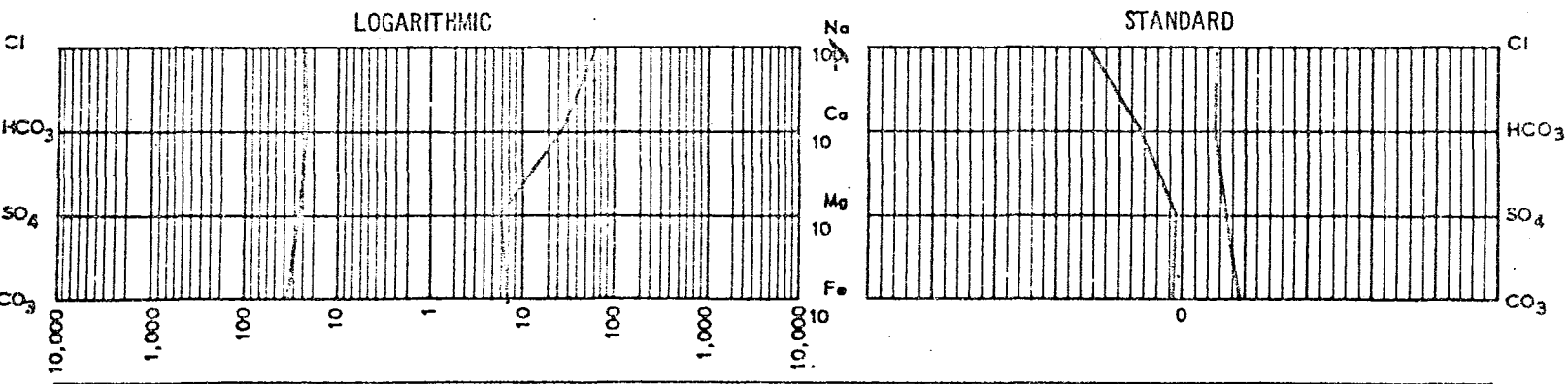
CHEMICAL AND PHYSICAL PROPERTIES

SPECIFIC GRAVITY @60/60° F. 1.0092 pH 12.45 RES. 1.550 OHM METERS @ 77°F

TOTAL HARDNESS 2392.2 mg/L as CaCO₃ TOTAL ALKALINITY 4,920.00 mg/L as CaCO₃

CONSTITUENT	MILLIGRAMS PER LITER	MILLEQUIVALENTS PER LITER MEQ/L		REMARKS
CALCIUM - Ca ++	660.0	33.00		
MAGNESIUM - Mg ++	85.0	6.97		
SODIUM - Na +	1,700.0	73.91		
BARIUM (INCL. STRONTIUM) - Ba ++	800.0	11.76		
TOTAL IRON - Fe ++ AND Fe +++	220.0	7.86	133.5	
BICARBONATE - HCO ₃ -	1629.0	26.71		
CARBONATE - CO ₃ --	1349.7	44.99		
SULFATE - SO ₄ --	1,650.0	34.38		
CHLORIDE - CL -	1,003.4	28.26	134.3	
TOTAL DISSOLVED SOLIDS	9,240.0			

MILLEQUIVALENTS PER LITER



ANALYST _____

CHECKED _____



CONFIDENTIAL LITE RESEARCH LABORATORIES

P.O. Box 119

Fort Duchesne, Utah 84026

(801) 722-2254

CRUDE OIL ANALYSIS REPORT

COMPANY W. A. Moncrief DATE 5-4-78 LAB. NO. CO-5074
WELL NO. DST-1 Tribal LOCATION Reversed out mud
FIELD _____ FORMATION _____
COUNTY _____ DEPTH _____
STATE _____ ANALYZED BY _____



SEPARATOR SAMPLE GENERAL CHARACTERISTICS

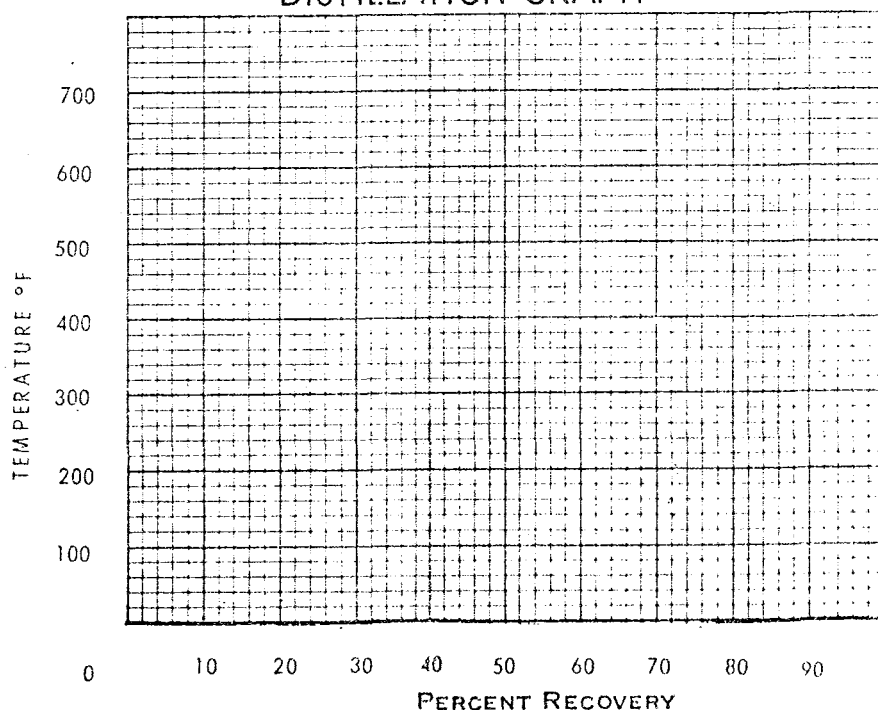
SPECIFIC GRAVITY @ 60/60 °F. 51.2 0.7742
A. P. I. GRAVITY @ 60° F. 56 @ 108 51.2
VISCOSITY 38:40 sec. @ 160 °F Saybolt
VISCOSITY 36:00 sec. @ 210 °F Saybolt
B. S. AND WATER % BY VOLUME 0.02%
FOUR POINT, °F 85°F
TOTAL SULPHUR, % BY WEIGHT 0.0006%

REMARKS: _____

ENGLER DISTILLATION

RECOVERY, %	TEMPERATURE, °F
IBP	110
5	140
10	175
15	200
20	230
25	250
30	300
35	340
40	380
45	440
50	475
55	550
60	580
65	580
70	580
75	
80	
85	
90	

DISTILLATION GRAPH



E. P.

RECOVERY, % 70
RESIDUE, % 25
LOSS % 5

APPROXIMATE RECOVERY
300 EP GASOLINE, % 30
392 EP GASOLINE, % 41
500 EP DISTILLATE, % 9



LITE RESEARCH LABORATORIES

P.O. Box 119

Fort Duchesne, Utah 84026

(801) 722-2254

CRUDE OIL ANALYSIS REPORT

COMPANY W. A. Monerief DATE 5-4-78 LAB. NO. CO-5075
WELL NO. Gulf Tribal 15-1 LOCATION Sampler 6074
FIELD DST-4 FORMATION _____
COUNTY _____ DEPTH _____
STATE _____ ANALYZED BY _____

SEPARATOR SAMPLE GENERAL CHARACTERISTICS

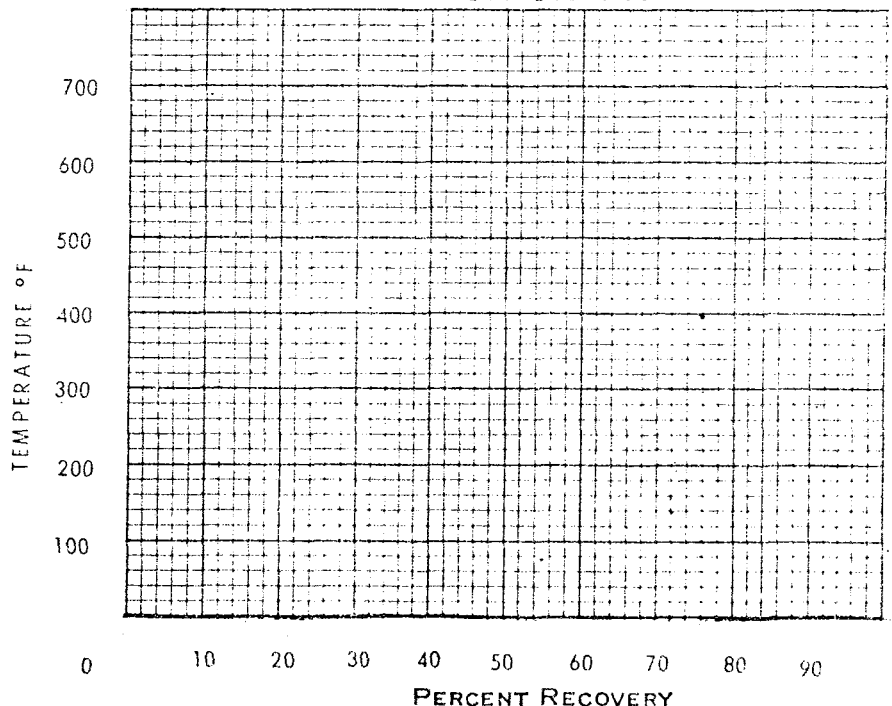
SPECIFIC GRAVITY @ 60/60 °F. 48.8 0.7845
A. P. I. GRAVITY @ 60° F. 55.0 @ 124 48.8
VISCOSITY 34:00 sec. @ 160 °F Saybolt
VISCOSITY 32:00 sec. @ 210 °F Saybolt
B. S. AND WATER % BY VOLUME 0.06%
POUR POINT, °F 35°F
TOTAL SULPHUR, % BY WEIGHT 0.0007%

REMARKS: Sampler - Other information not legible
c/o Robert E. Park

ENGLER DISTILLATION

RECOVERY, %	TEMPERATURE, °F
IBP	100
5	150
10	200
15	250
20	300
25	350
30	400
35	450
40	500
45	550
50	580
55	600
60	630
65	650
70	670
75	675
80	680
85	680
90	

DISTILLATION GRAPH



E. P.

RECOVERY, % 88
RESIDUE, % 2
LOSS % 10

APPROXIMATE RECOVERY
300 EP GASOLINE, % 20%
392 EP GASOLINE, % 29
500 EP DISTILLATE, % 11

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPL
(Other instructions
reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL ☒ GAS ☐ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

W. A. Moncrief

3. ADDRESS OF OPERATOR

P. O. Box 2573, Casper, Wyoming 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

NE $\frac{1}{4}$ NE $\frac{1}{4}$ (768' FNL, 898' FEL)

14. PERMIT NO.

43-013-30429

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-3430

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Indian Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gulf Tribal

9. WELL NO.

15-1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

15-4S-6W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Monthly Report

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

CONFIDENTIAL

May 1978

Drilling 7-7/8" hole at 8314'.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Production Manager

DATE May 24, 1978

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

State
Form approved,
Budget Bureau No. 42 R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-3430	
2. NAME OF OPERATOR W. A. Moncrief		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Indian Tribe	
3. ADDRESS OF OPERATOR P. O. Box 2573, Casper, Wyoming 86202		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NE $\frac{1}{4}$ NE $\frac{1}{4}$ (768' FNL, 898' FEL)		8. FARM OR LEASE NAME Gulf Tribal	
		9. WELL NO. 15-1	
		10. FIELD AND POOL, OR WILDCAT Wildcat	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 15-4S-6W	
14. PERMIT NO. 43-013-30429	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6479' GL	12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

Monthly ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

CONFIDENTIAL

June, 1978

Drilling 7-7/8" hole at 10,818'.

18. I hereby certify that the foregoing is true and correct

SIGNED Percy G. Anderson TITLE Production Manager DATE June 23, 1978

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

RECEIVED
JUN 28 1978

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPI
(Other instructions
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-3430

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Indian Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gulf Tribal

9. WELL NO.

15-1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

15-4S-6W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

W. A. Moncrief

3. ADDRESS OF OPERATOR

P. O. Box 2573, Casper, WY 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

NE $\frac{1}{4}$ NE $\frac{1}{4}$ (768' FNL, 898" FFL)

14. PERMIT NO.

43-013-30429

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6479' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Monthly

REPAIRING WELL

ALTERING CASING

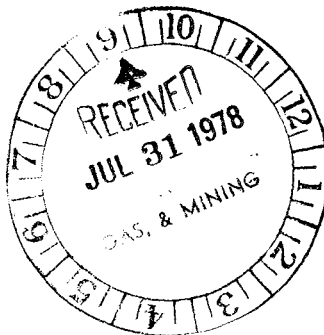
ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

CONFIDENTIAL

July 1978 Drilling 7-7/8" hole at 12,822'.



18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Production Manager

DATE July 25, 1978

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-3430

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Indian Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gulf Tribal

9. WELL NO.

15-1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

15-4S-6W

12. COUNTY OR PARISH 13. STATE

Duchesne

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

W. A. Moncrief

3. ADDRESS OF OPERATOR

P. O. Box 2573

4. LOCATION OF WELL (Report location clearly and in accordance with State requirements.
See also space 17 below.)
At surfaceNE $\frac{1}{4}$ NE $\frac{1}{4}$ (768' FNL, 898' FEL)

14. PERMIT NO.

43-013-30429

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6475.5 GL, 6494 KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐Monthly ☒(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

CONFIDENTIAL

August 1978

Drilled to total depth of 13,062'. Stuck drill pipe, unable to work loose. Ran freepoint and shot off leaving 4 joints 16-60 Grade E 4 $\frac{1}{2}$ " drill pipe in hole. Set 1st plug at 11,400-200 w/50 sx and 2nd plug at 8306-8148 w/75 sx.

No commercial production encountered below 8150' PBTD.
Now testing several zones in Wasatch formation.

18. I hereby certify that the foregoing is true and correct

SIGNED

P. M. Anderson

TITLE

Production Manager

DATE

August 25, 1978

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

MONCRIEF OIL

February 3, 1986

P.O. BOX 2573
CASPER, WYOMING 82602
307-237-2541

RECEIVED
FEB 06 1986

WORKING INTEREST OWNERS
BUCK KNOLL AREA WELLS
DUCHESNE COUNTY, UTAH
(Address List Attached)

DIVISION OF
OIL, GAS & MINING


Re: Texaco Tribal 3-1
Bates 9-1
Reimann 10-1
Koch Tribal 11-1
Gulf Tribal 15-1
T4S-R6W, Duchesne County, Utah

Ladies and Gentlemen:

Please be advised W. A. Moncrief et al has sold its working interest in the above five wells effective October 28, 1985 to Mssrs. Hadden and Harrison of Duchesne, Utah. Please direct any further correspondence in regard to the above wells to the new owners.

As to the Reimann 10-1 and Koch Tribal 11-1 wells, Koch Exploration Company, operator of these two wells, is hereby advised of this sale and all expenses and revenue should be apportioned accordingly.

Yours very truly,


P. G. Anderson
Production Manager

PGA/dmb

Enclosures

cc: Texaco Trading and Transportation, Inc.
Chase Industries
W. A. Moncrief, Jr.
Kay Martin
State of Utah
Ute Indian Tribe
Bureau of Land Management

BUCK KNOLL AREA WELLS
DUCHESNE COUNTY, UTAH
WORKING INTEREST OWNERS

Moncrief Oil
Moncrief Building
Ninth at Commerce
Fort Worth, TX 76102

Chevron, USA
Attn: W. J. Mansfield
P. O. Box 599
Denver, CO 80201

Texaco, Inc.
P. O. Box 2100
Denver, CO 80201

Koch Exploration Co.
One Park Central
Suite 530
1515 Arapahoe St.
Denver, CO 80202

Dennis G. Smith
4400 Coldwater Canyon Ave.
Suite 200
Studio City, CA 91604

Juanita C. Smith
1476 S. Wasatch Dr.
Salt Lake City, UT 84116

Fawn B. Coltharp
3707 Cold Point Drive
Salt Lake City, UT 84109

Lorraine Shelton
5321 Chiquita Lane
San Bernadino, CA 92404

Burton/Hawks, Inc.
P. O. Box 359
Casper, WY 82602

RECEIVED MONCRIEF OIL

FEB 10 1986

February 4, 1986

P.O. BOX 2573
CASPER, WYOMING 82602
307-237-2541

DIVISION OF
OIL, GAS & MINING

TO: WHOM IT MAY CONCERN

Please be advised W. A. Moncrief et al has sold its working interest in the following wells effective October 28, 1985 to Mssrs. Hadden and Harrison of Duchesne, Utah:

~~Texaco Tribal 3-1~~
Bates 9-1
Reimann 10-1
Koch Tribal 11-1
Gulf Tribal 15-1

Please direct any further correspondence or invoices in regard to the above wells to the new owners at P. O. Box 293, Duchesne, Utah 84121.

Thank you.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-3430

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Indian Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gulf Tribal

9. WELL NO.

15-1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 15-4S-6W

12. COUNTY OR
PARISH
Duchesne13. STATE
Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

W. A. Moncrief

3. ADDRESS OF OPERATOR

P. O. Box 2573, Casper, Wyoming 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) *

At surface

NE $\frac{1}{4}$ NE $\frac{1}{4}$ (768' FNL, 898' FEL)

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

43-013-30429 5/25/77

15. DATE SPUNDED

3/12/78

16. DATE TEST REACHED

7/29/30

17. DATE COMPL. (Ready to prod.)

8/26/78

18. ELEVATIONS (DF, RKB, RT, GR, ETC.) *

6475.5 GL, 6494 KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

13,062

21. PLUG, BACK T.D., MD & TVD

8140

22. IF MULTIPLE COMPL.,
HOW MANY *

NA

23. INTERVALS
DRILLED BY

ROTARY TOOLS

All

CABLE TOOLS

NA

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) *

6592-6812 Wasatch

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Induction Laterolog, BHC-Sonic & Comp. Neutron-Form. Density No

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48	623'	17-1/2"	550 sx	-0-
9-5/8"	43.5, 47, 53.5	6121	12-1/4"	750 sx	-0-

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5-1/2"	5832	8134	1200		5-1/2"	4088	(heat string)
					2-7/8"	6416	

31. PERFORATION RECORD (Interval, size and number)

See attachment

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

See Attachment

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
8/25/78		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8/26/78	24	25/64"	→	1428	531	None	372 CF/Bbl.
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
1300	PKR	→	NA			43	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

Clayton Norby

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Production Manager

DATE

September 22, 1978

*(See Instructions and Spaces for Additional Data on Reverse Side)

CONFIDENTIAL

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate what elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

★ GPO 762-929

September 22, 1978

Attachment to Form 9-330, Well Completion Report, for Gulf Tribal 15-1 Well,
NE $\frac{1}{4}$ NE $\frac{1}{4}$ Section 15, T 4S, R 6W, Duchesne County, Utah.

Item #31 Perforation Record

7885-7904, 7832-7840 w/2 SPF, 1-9/16"

7134-7146 w/2 SPF, 1-9/16"

6812, 6803-6807, 6768-6776, 6755-6762, 6737-6741, 6611-6617, 6592-6603 w/2 SPF, 1-9/16"

Item #32 Acid, Shot, etc.

Acidize 7885-7904, 7832-7840 w/2000 gal. 15% HCL acid, 2 gal/1000 TRI-S, 3 gal/1000
HAI 55, 5#/1000 HC-2 and 25# FR-20 commingled w/70,000 cf of N2.

Acidize 6603-6812 w/7500 gal 15% HCL acid, 3 gal/1000 3N, 3 gal/1000 HAI 55, 5 gal/
1000 HC-2 and 50# FR-20 commingled w/161,000 cf of N2.

Squeezed 7885-7904, 7832-7840 w/75 sx Class G cement w/26% Halad 9.

FILE IN QUADRUPLICATE
FORM OGC-8-X

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: Gulf Tribal 15-1
Operator: W. A. Moncrief Address: P. O. Box 2573, Casper, WY 82602
Contractor: Loffland Address: Denver, CO
Location NE 1/4 NE 1/4; Sec. 15 T. 4 N, R. 6 E; Duchesne County.
S W

Water Sands:

	<u>Depth:</u>	<u>Volume:</u>	<u>Quality:</u>
	From- To-	Flow Rate or Head	Fresh or Salty
1.	<u>NO WATER SANDS ENCOUNTERED</u>		
2.			
3.			
4.			
5.			

(Continue on Reverse Side if Necessary)

Formation Tops:

Remarks:

- NOTE: (a) Upon diminishing supply of forms, please inform this office.
(b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
(c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well <input checked="" type="checkbox"/> gas well <input type="checkbox"/> other <input type="checkbox"/>
2. NAME OF OPERATOR W. A. Moncrief
3. ADDRESS OF OPERATOR P. O. Box 2573, Casper, WY 82602
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: NE/NE 768' FNL, 898' FEL AT TOP PROD. INTERVAL: AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input checked="" type="checkbox"/>
(other) Change of ownership and operator	

5. LEASE 14-20-H62-3430
6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Indian Tribe
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME Gulf Tribal
9. WELL NO. 15-1
10. FIELD OR WILDCAT NAME Wildcat
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 15-4S-6W
12. COUNTY OR PARISH Duchesne
13. STATE Utah
14. API NO. 43-013-30429
15. ELEVATIONS (SHOW DF, KDB, AND WD) 6494' KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On January 31, 1986, W. A. Moncrief finalized the sale of its Working Interest effective October 28, 1985 to Mssrs. Darrel Hadden and Thomas D. Harrison, P. O. Box 293, Duchesne, UT 84121.

Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Production Manager DATE February 3, 1986

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

EXPRESS MAIL ROUTING SLIP

PAM
TAMI
VICKY
CLAUDIA
STEPHANE
CHARLES
RULA
MARY ALICE
CONNIE
MILLIE

2-7	4:25
2-10	8:30
	9:40 VC
	11:22 g
2-10	11:48
CP	2-10 12:51
RM	2-10 1:20
MAP	2-10 1:24
CO	2-11 7:30
2-7	4:30

RECEIVED

APR 04 1991

DIVISION OF
OIL GAS & MINING

HADDEN & HARRISON
13381 N Dryfork Cyn
Vernal, UT 84078

UT Div. of Oil Gas & Mining
355 W No. Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

Attn: Mr. Ron Firth

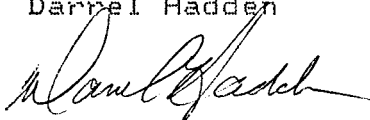
Mr. Ron Firth,

Pursuant to our phone conversation please find the enclosed copy of a Sundry Notice that should be filed along with form 15 that I submitted to your office on 2/19/91, for the 15-1 recompletion.

I also enclosed a form 15 for the Bates 9-1 workover with it's accompanying Sundry Notice.

Please accept my thanks for sending me the copies of the filing rules and instructions along with the necessary forms. Your help and comments are appreciated and will enable me to keep our reporting current.

Sincerely,
Darrel Hadden



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
 Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)		6. Lease Designation and Serial Number
2. Name of Operator Hadden & Harrison		7. Indian Allottee or Tribe Name
3. Address of Operator 13381 N Dryfork Cyn Vernal, UT 84078		8. Unit or Communitization Agreement
4. Telephone Number (801) 7898501		9. Well Name and Number Gulf Tribal 15-1
5. Location of Well Footage : QQ, Sec, T., R., M. : NE NE Sec 15 4S 6W		10. API Well Number 4301330429 <i>POW</i>
County : Duchesne State : UTAH		11. Field and Pool, or Wildcat Altamont

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA																											
<p style="text-align: center;">NOTICE OF INTENT (Submit in Duplicate)</p> <table style="width: 100%;"> <tr> <td><input type="checkbox"/> Abandonment</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Recompletion</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Multiple Completion</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input type="checkbox"/> Other _____</td> <td></td> </tr> </table> <p>Approximate Date Work Will Start _____</p>	<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____		<p style="text-align: center;">SUBSEQUENT REPORT (Submit Original Form Only)</p> <table style="width: 100%;"> <tr> <td><input type="checkbox"/> Abandonment *</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input checked="" type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input type="checkbox"/> Other _____</td> <td></td> </tr> </table> <p>Date of Work Completion <u>4/10/90</u></p> <p>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.</p>	<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____	
<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction																										
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<input type="checkbox"/> Other _____																											

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

perf 6791-95'; 6396-98' set BP@ 6420' pkr @ 6348' acidize perfs 6396-98' w/1000 gal 15% HCL Avg 3 bpm 2000 #

Set BP @ 6800' pkr @ 6780' acidize perfs 6791-95' w/ 1000 gal 15% HCL broke @ 2500# to 1300# Avg 4 bpm 1300# tested wet, strattle-pack zone to shut off water

Reacidize perfs 6803-07' and 6812' w/2000 gal 15% HCL 6.9 bpm 1400# return well to production

RECEIVED

APR 04 1991

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature

[Signature]

Title

Partner

Date

3/29/91

(State Use Only)

RECEIVED

MAR 12 1992

DIVISION OF
OIL GAS & MINING

ASSETS SALE AGREEMENT

BETWEEN

HADDEN & HARRISON

AND

YM OIL CORPORATION

For the Sale of Oil and Gas Assets
By Hadden & Harrison To,
And the Assumption of Certain Liabilities
By, YM Oil Corporation

Dated effective as of December 4, 1991

ASSETS SALE AGREEMENT

THIS ASSETS SALE AGREEMENT (this "Agreement") dated effective as of the 4th day of December, 1991, by and between ^{Darrel Hadden, Thomas D Harrison and} Hadden & Harrison, a Utah joint venture, ("Hadden"), (Hadden is sometimes referred to herein as the "Seller"), and YM Oil Corporation, a corporation organized under the laws of the State of Colorado ("YM Oil").

R E C I T A L S

A. Hadden owns a working interest in or has operating rights with respect to producing gas wells, producing oil wells and undeveloped acreage under various oil and gas leases covering lands in the Altamont-Bluebell area, the Peter's Point area and the Red Wash area of the Uintah Basin in the Utah counties of Duchesne, Carbon and Uintah (the "Oil and Gas Properties"). The Oil and Gas Properties are more fully identified upon Exhibit "A" attached hereto.

B. Hadden is desirous of selling substantially all of the assets and operations of its oil and gas business to YM Oil and YM Oil is desirous of purchasing substantially all of the assets and operations of Hadden's oil and gas business as identified on Exhibit "B" attached hereto (the "Purchased Assets"). Those assets not being purchased by YM Oil (the "Excluded Assets") are identified on Exhibit "C" attached to this Agreement.

C. As consideration for the Purchased Assets, YM Oil is willing to pay certain sums and to assume certain of the liabilities of Hadden as identified upon Exhibit "D" attached hereto (the "Assumed Liabilities") and Hadden is willing to sell the Purchased Assets for certain sums and for the assumption of the Assumed Liabilities.

AGREEMENT

NOW THEREFORE, in consideration of ten dollars (\$10.00) and other good and valuable consideration, the receipt, adequacy and legal sufficiency of which are hereby acknowledged, the parties agree as follows:

1. Sale and Purchase of Assets. Subject to the terms and conditions hereof, and in reliance upon the respective representations and warranties of each party to the other hereunder, YM Oil agrees to purchase from Hadden and Hadden agrees to sell to YM Oil at the Closing (as identified in Section 9 below) the Purchased Assets as identified upon Exhibit "B".

2. Purchase Price and Terms of Payment. The total purchase price to be paid to Hadden by YM Oil for the Purchased Assets is \$750,000.00, payable as follows:

(a) YM Oil shall pay to Hadden a \$10,000.00 nonrefundable deposit upon execution of this Agreement;

(b) YM Oil shall pay to Hadden an additional \$90,000.00 in cash or certified funds at Closing;

(c) YM Oil shall pay in full in cash or certified funds the Paid Claims (as identified upon Exhibit "E") at Closing and shall further assume the Assumed Liabilities at Closing; and

(d) The balance of the purchase price - \$132,000.00 - shall be paid by YM Oil to ^{Darrel} Hadden in 18 monthly installments of \$7,800.00 each, including interest, commencing 30 days after Closing and continuing on the same day of each successive month until fully paid. The principal balance shall bear interest at 8% per year, payable with and included in periodic installments. YM Oil's obligation to pay the balance shall

be evidenced by a promissory note in the form set forth on Exhibit "F" attached to this Agreement, and shall be secured by the granting of liens on the Purchased Assets to Hadden pursuant to the form of the Deed of Trust, Assignment of Rents, Security Agreement, Financing Statement and Fixture Filing set forth on Exhibit "G".

3. Representations and Warranties of Hadden. Hadden represents and warrants to YM Oil as follows:

(a) Authority. Hadden represents without warranty, express or implied, that it has full power and authority to convey, assign, transfer and sell so much of the Purchased Assets or so much interest therein as to which it now holds undivided record title as revealed by the public record of Carbon, Uintah and Duchesne Counties, Utah, respectively, however, Hadden does not represent that it has power and authority to convey, assign, transfer or sell all right, title and interest in the Purchased Assets.

Hadden further represents that it will endeavor, through its best efforts, to obtain such title in and to the Purchased Assets as it does not now possess, but Hadden specifically denies that such representation constitutes a binding covenant to obtain such title. However, in the event Hadden is able through such efforts to obtain full and complete power and authority to deal with all of the Purchased Assets, then, in such event, Hadden represents that it shall convey, assign, transfer and sell to YM Oil all of such undivided interest pursuant to the covenants, terms, conditions and provisions of this Agreement.

(b) Validity. This Agreement has been and the documents to be delivered at the Closing have been, or will be, duly executed and delivered by Hadden, and are, or will be, the lawful, valid and legally binding obligations of Hadden, enforceable in accordance with their respective terms.

(c) Taxes. To the best of Hadden's knowledge, all federal, state and other tax returns and reports of every nature required to be filed by or on behalf of Hadden have been filed; no extensions of time in which to file any such returns and reports are in effect; and all taxes shown on such returns and deficiency assessments, penalties and interest have been paid or waived or satisfied or by payment to be made at Closing, will be paid, waived or satisfied.

(d) Pending or Threatened Litigation Against Seller. To the best of Hadden's knowledge, except as identified upon Exhibit "H" attached hereto, (i) Hadden is not engaged in or party to or threatened with any suit, action, proceeding, investigation or legal, administrative, arbitration or other method of settling disputes or disagreements or governmental investigation, and no notice has been received by Hadden and no other circumstances exist to provide any basis for any such action against Hadden or with respect to the Oil and Gas Properties; and (ii) Hadden is not aware of any hazardous condition with respect to the Oil and Gas Properties which would cause any obligation to report to any state, local or federal agency.

(e) Insurance. Exhibit "I", attached hereto, sets forth a complete and correct list (including the name of the insurer, coverage, and expiration date) of all policies of casualty and liability insurance relating to the business which are in force, including the amounts thereof maintained by Hadden or in which Hadden is named insured or which are owned by Hadden or on which Hadden is paying premiums. Such policies are in full force and effect as of the date of this Agreement and will remain such to the Closing Date.

(f) Title to Assets. Without warranty, express or implied, Hadden in good faith believes that it is the sole and exclusive legal and equitable owner of all

right, title and interest in, and has good, marketable and indefeasible title to, all of the Purchased Assets, free and clear of any material mortgage, trust deed, lien, claim, right, security interest, encumbrance, covenant, easement or restriction of any kind or nature, direct or indirect, whether accrued, absolute, contingent or otherwise, except only those encumbrances or restrictions as specifically described in this Agreement or in any exhibit to this Agreement.

4. Representations and Warranties of YM Oil. YM Oil represents and warrants to Hadden as follows:

(a) Authority. YM Oil has full legal right, power and authority without the consent of any other person to execute and deliver this Agreement and to carry out the transactions contemplated hereby. All corporate and other actions required to be taken by YM Oil to authorize the execution, delivery and performance of all transactions contemplated hereby have been duly and properly taken.

(b) Validity. This Agreement has been and the documents to be delivered at Closing have been, or will be, duly executed and delivered by YM Oil and are, or will be, the lawful, valid and legally binding obligations of YM Oil, enforceable in accordance with their respective terms. The execution and delivery of this Agreement and the consummation of the transactions contemplated hereby will not result in the creation of any lien, charge or encumbrance or the acceleration of any indebtedness or other obligation of YM Oil and are not prohibited by, do not violate or conflict with any provision of, do not result in a default under or a breach of (i) the Articles of Incorporation or Bylaws of YM Oil; (ii) any contract, agreement or other instrument to which YM Oil is a party; (iii) any regulation, order, decree or judgment of any court or governmental agency; or (iv) any law applicable to YM Oil.

(c) Due Organization. YM Oil is a corporation duly organized, validly existing and in good standing under the laws of the State of Colorado, with full power and authority to own or lease its properties and to carry on the business in which it is engaged. YM Oil is or will be at Closing duly licensed and qualified to do business as a foreign corporation and in good standing in all jurisdictions (including Utah) where, by the nature of its business or the character and location of its property or personnel, failure to be so licensed or qualified would have material adverse effect upon its business or assets.

(d) Pending or Threatened Litigation Against YM Oil. To the best of YM Oil's knowledge, YM Oil is not engaged in or party to or threatened with any suit, action, proceeding, investigation or legal, administrative, arbitration or other method of settling disputes or disagreements or governmental investigation, and no notice has been received by YM Oil and no other circumstances exist to provide any basis for any such action against YM Oil.

Each of the foregoing representations and warranties is made as of the date of this Agreement and as of the Closing Date as though made at such time, and each of such representations and warranties shall survive the Closing and any investigation at any time made by or on behalf of YM Oil.

5. Covenants of Seller with Respect to Conduct of Business Prior to Closing. Hadden covenants, warrants and agrees that from the date hereof to the Closing Date, except for transactions in the normal course of business or transactions expressly approved in writing by YM Oil, Hadden shall to the extent material;

(a) Operate the Oil and Gas Properties in the usual, regular and ordinary course;

(b) Maintain the tangible properties and assets of the business in good repair, order and condition, reasonable wear and use in the ordinary course of business excepted;

(c) Maintain in full force and effect the insurance identified upon Exhibit "I";

(d) Maintain the books, accounts and records of the Oil and Gas Properties in the usual, regular and ordinary manner on a basis consistent with prior years;

(e) Not incur any indebtedness with respect to the business for borrowed monies or become a guarantor or surety or pledge credit on or otherwise become responsible in any manner with respect to any undertaking of another;

(f) Not sell, mortgage, lease or otherwise dispose of, or encumber, or purchase, rent, or otherwise acquire any real estate or any interest therein; or

(g) Use its best efforts to preserve the business and use its best efforts to preserve the goodwill of its suppliers, customers, distributors and others having business relations with Hadden.

6. Covenants of YM Oil with Respect to Conduct of Business Prior to Closing. YM Oil covenants, warrants and agrees that from the date hereof to the Closing Date, except for transactions in the normal course of business or transactions expressly approved by Hadden, ~~YM Oil shall not contact or communicate with suppliers, creditors, or other parties with whom Hadden maintains business relationships.~~ However, the parties anticipate that Hadden and YM Oil will work together in efforts by YM Oil to obtain the release of Hadden from the Assumed Liabilities.

7. Conditions to Obligations of YM Oil. The obligations of YM Oil to purchase the Purchased Assets of Hadden at the Closing, are, at the option of YM Oil, subject to the following express conditions precedent:

(a) The representations and warranties of Hadden contained in this Agreement were true when made, and shall be true at and as of the Closing Date, as though such representations and warranties had been made at and as of the Closing Date, and Hadden shall have performed all covenants and agreements on its part required to be performed, and shall not be in default under any of the provisions of this Agreement, at or prior to the Closing Date;

(b) At the Closing Date, no governmental agency or body, or other person or entity, shall have instituted or threatened any action, not indemnified against by Seller, to restrain or prohibit any of the transactions contemplated by this Agreement;

(c) The business shall not have been adversely affected in any material way as the result of any Act of God, fire, flood, explosion, war, labor disturbance or other casualty or any other occurrence; and there shall have been no material adverse change in the business of Hadden ~~since December 1, 1991,~~ Prior to clos:

(d) Hadden shall have obtained an order of the United States Bankruptcy Court for the District of Utah dismissing Hadden's pending Chapter 11 reorganization case, Case No. 91A-02646; and

(e) The documents to be delivered at the Closing shall be adequate and sufficient to vest in YM Oil all of Hadden's right, title and interest in and to the Purchased Assets.

8. Conditions to Obligations of Seller. The obligation of Hadden to sell the Purchased Assets of Hadden at Closing, are, at the option of Hadden, subject to the following express conditions precedent:

(a) The representations and warranties of YM Oil contained in this Agreement were true when made, and shall be true at and as of the Closing Date, as though such representations and warranties had been made at and as of the Closing Date, and YM Oil shall have performed all covenants and agreements on its part required to be performed, and shall not be in default under any of the provisions of this Agreement, at or prior to the Closing Date;

(b) At the Closing Date, no governmental agency or body, or other person or entity, shall have instituted or threatened any action, not indemnified against by YM Oil, to restrain or prohibit any of the transactions contemplated by this Agreement;

(c) The business shall not have been adversely affected in any material way as the result of any Act of God, fire, flood, explosion, war, labor disturbance or other casualty or any other occurrence; and there shall have been no material adverse change in the business of Hadden since ^{prior to closing} ~~December 1, 1991,~~

(d) Hadden shall have obtained an order of the United States Bankruptcy Court for the District of Utah dismissing Hadden's pending Chapter 11 reorganization case, Case No. 91A-02646;

(e) The documents to be delivered at the Closing shall be adequate and sufficient for YM Oil to assume all of the liabilities and obligations absolute, accrued, contingent or otherwise of the Assumed Liabilities and the release of Hadden therefrom;

(f) YM Oil must provide documents, in form satisfactory to counsel for Hadden, establishing that YM Oil has placed operator's bonds and other bonds with all applicable state, federal and tribal authorities sufficient to satisfy those authorities to approve the assignments to YM Oil and to assure release of Hadden's bonds and deposits (as described on Exhibit "C") to Hadden; and

(g) YM Oil shall obtain a policy of general liability insurance in an amount not less than \$2,000,000.00 and casualty insurance covering the equipment and such other of the tangible assets of the Purchased Assets in an amount satisfactory to Hadden. The insurance policies will name Hadden as an additional insured party.

9. Closing. The consummation of the transactions contemplated by this Agreement (the "Closing") shall commence and continue until completed at the offices of McKay, Burton & Thurman, Suite 1200, Kennecott Building, 10 East South Temple Street, Salt Lake City, Utah, 84133, at 10:00 a.m., Salt Lake City time, on ~~December~~ ^{January 31,} 1992, or such other date as agreed to by the parties hereto in writing (the "Closing Date"). At the Closing, all transactions shall be conducted substantially concurrently and no transaction shall be deemed to be completed until all are completed.

(a) Deliveries by Seller to YM Oil.

(i) Bills of sale, general assignments and certificates of title, as applicable, transferring the personal property part of the Purchased Assets to YM Oil in a form acceptable to counsel for YM Oil;

(ii) Assignments transferring Hadden's interest in the Oil and Gas Properties to YM Oil in a form acceptable to counsel for YM Oil;

(iii) Satisfaction of lien of the Utah State Tax Commission in a form acceptable to counsel for YM Oil;

(iv) A copy of the order dismissing Hadden's Chapter 11 reorganization case; and

(v) Such other agreements, documents, instruments, papers, satisfactions of judgments and termination statements of liens as may be reasonably necessary to carry out the transactions contemplated hereby and to comply with the terms hereof;

(b) Deliveries by YM Oil to Seller.

(i) Cash or certified funds in the amount of \$90,000.00, plus the amount required to satisfy the Paid Claims as set forth upon Exhibit "E";

(ii) Assumption Agreement of Assumed Liabilities and Indemnification covering the Assumed Liabilities;

(iii) Promissory Note in the form attached hereto as Exhibit "F";

(iv) Deed of Trust, Assignment of Rents, Security Agreement, Financing Statement and Fixture Filing in the form attached hereto as Exhibit "G";

(v) Guaranty Agreements given by Paul L. McCulliss and George G. Vaught, Jr. to Hadden in the form attached hereto as Exhibit "J"; and

(vi) Such other agreements, documents, instruments and papers as may be reasonably necessary to carry out the transactions contemplated hereby and to comply with the terms hereof.

(c) At the Closing, Hadden shall aid YM Oil in taking actual possession and operating control of the business.

10. Indemnification of Seller Against Obligees of Assumed Liabilities.

YM Oil shall, at the Closing, assume all of the Assumed Liabilities. To more fully implement this indemnification, YM Oil shall deliver to Hadden at Closing the Assumption Agreement of Assumed Liabilities and Indemnification in the form attached hereto as Exhibit "K".

11. YM Oil General Indemnification. YM Oil hereby indemnifies and agrees to defend and hold harmless Hadden from and against any and all loss, damage or expense including court costs, reasonable attorneys' fees, interest expense and amounts paid in compromise or settlement, suit, action, claim, liability or obligation related to, caused by, arising from or on account of any misrepresentation, breach of any representation or warranty, failure to fulfill any covenant or agreement pursuant to this Agreement (including all obligations arising from YM Oil's assumption of obligations under applicable oil and gas leases, which obligations YM Oil expressly adopts, ratifies and assumes, including, without limitation, all environmental and plugging liability attributable thereto), or the inaccuracy of any document or certificate delivered in connection herewith.

12. Guaranty of Paul L. McCulliss and George G. Vaught, Jr. YM Oil shall cause its principals, Paul L. McCulliss and George G. Vaught, Jr., to enter into the Guaranty Agreements in the form attached hereto as Exhibit "J" and shall deliver to Hadden such Guaranty Agreements at the Closing.

13. Survival. All representations, warranties, covenants and agreements contained in this Agreement or in any exhibit, document or certificate delivered pursuant hereto shall survive the Closing and shall be fully effective and enforceable following the Closing Date except in such case as by the context hereof such representation, warranty,

covenant or agreement is clearly fulfilled prior to or at the Closing. Representations and warranties set forth in this Agreement or in any exhibit, document or certificate delivered pursuant hereto shall not be affected by any investigation, verification or approval by any party hereto or by anyone on behalf of any such party, except as specifically set forth in an exhibit, document or certificate delivered pursuant to this Agreement.

14. Attorneys' Fees. If any action is brought by any party to enforce any provision of this Agreement, the prevailing party shall be entitled to recover reasonable attorneys' fees and costs as fixed by a court of competent jurisdiction.

15. Records and Documents. For five years following the Closing Date, YM Oil shall grant to Hadden, and its representatives, access to and the right to make copies of those records and documents related to the business and retained by YM Oil, as may be necessary or useful in connection with Hadden's preparation and support of tax returns or prosecution or defense of actions related to the business, or for any other reasonable purpose relating to the sale contemplated hereby or conduct of the business prior to such sale. YM Oil shall not dispose of any such records without first giving sixty days (60) prior written notice to Hadden, during which period it shall have the right to take possession of the records to be disposed of.

16. Amendment and Waiver. No amendment or waiver of any provision of this Agreement shall in any event be effective, unless the same shall be in writing and signed by the party against whom such amendment or waiver is charged and then such waiver or consent shall be effective only in the specific instance and for the specific purpose for which given.

17. Notices. All notices, requests, demands and other communications hereunder shall be in writing and shall be sent by registered or certified mail, postage prepaid, as follows:

- (a) If to Hadden: or Darrel Hadden If to Thomas D. Harrison
Hadden & Harrison 2444 Morningstar Court
Darrell Hadden Park City, Utah 8406
13381 North Dryfork Canyon
Vernal, UT 84078

With a copy to:

Robert M. McRae
209 East 100 North
Vernal, Utah 84078

Joel T. Marker Jeffrey C. Swinton
McKay, Burton & Thurman Stoker & Swinton
Suite 1200, Kennecott Building 311 South State Suite #400
10 East South Temple Street Salt Lake City, Utah 84111
Salt Lake City, UT 84133

- (b) If to YM Oil Corporation

President
YM Oil Corporation
P.O. Box 13557
Denver, CO 80201

Any party may change its address for receiving notice by written notice given to the others named above.

18. Binding Effect. This Agreement shall be binding upon and shall enure to the benefit of the parties named herein and their respective heirs, legal representatives, successors and assigns, as applicable.

19. Assignment. This Agreement is not assignable. Any assignment of this Agreement by a party hereto, without the prior written consent of the other parties hereto, shall be void.

20. Entire Transaction. This Agreement and the exhibits, documents and certificates referred to herein shall contain the entire understanding and agreement

among the parties with respect to the transactions contemplated hereby and shall supersede all other agreements and understandings among the parties.

21. Applicable Law. This Agreement shall be governed by and construed in accordance with the internal laws of the State of Utah, and the parties hereby consent to the jurisdiction of Utah courts over all matters relating to this Agreement and the exhibits, documents and certificates referred to herein.

22. Possibility of Litigation. It is recognized that in the future, litigation may arise relating to the business and the conduct, products, property or assets thereof, which may relate directly or indirectly to the period prior to the Closing Date, the period subsequent to the Closing Date or both. Therefore, all of the parties hereto agree that, to the extent reasonable under the circumstances, they will assist and provide information, records and documents to any other party with respect to any such litigation or potential litigation in which any other party is or may be involved or by which such other party may be affected.

23. Headings. The Section and other headings contained in this Agreement are for reference purposes only and shall not affect in any way the meaning or interpretation of any provision of this Agreement.

24. Brokers. Hadden and YM Oil have retained no brokers or finders or incurred any liability for any brokerage fees, commissions or finders' fees with respect to this Agreement or the transactions contemplated hereby. The parties hereto shall each indemnify and hold harmless the other parties with respect to any liability for any broker fee or finder fee claimed or payable to any person as a consequence of this Agreement or the transactions contemplated hereby.

25. Expenses. Each party to this Agreement shall pay its own costs and expenses in connection with the transactions contemplated hereby.

26. Counterparts. This Agreement may be executed simultaneously in two or more counterparts, each of which shall be deemed an original, but all of which together shall constitute one and the same Agreement.

27. Incorporated Documents. All exhibits, documents and certificates to be delivered hereunder or referred to herein at or prior to the Closing Date are hereby incorporated in this Agreement by reference.

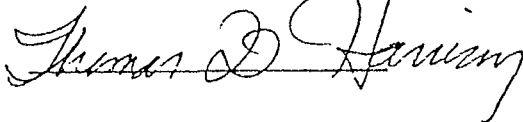
28. Cooperation. Hadden agrees to execute such other documents as may be reasonably requested by YM Oil to carry out the terms of this Agreement and accomplish the intent hereof. Hadden also agrees to assist in the transfer to YM Oil of the Purchased Assets and to be available and accessible to YM Oil, by telephone or otherwise, to answer any questions YM Oil may have in connection with the operation of the business or pertaining to the Purchased Assets being acquired hereunder by YM Oil.

IN WITNESS WHEREOF, the parties hereto have duly executed this Agreement effective as of the day and year first above written.

DARREL HADDEN



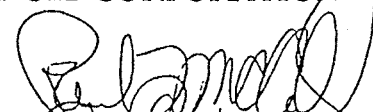
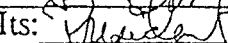
THOMAS D. HARRISON



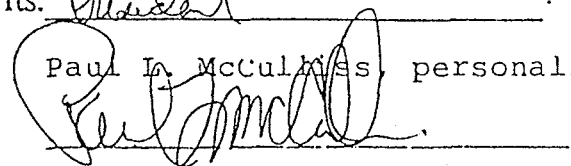
HADDEN & HARRISON

By: 
Darrel Hadden

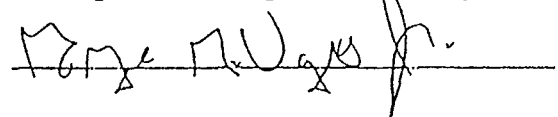
YM OIL CORPORATION

By: 
Its: 

Paul I. McCullough, personally



George G. Vaught, Jr., personally



\\d:\hadden.agr
08015

EXHIBIT "C"

to Assets Sale Agreement
between Hadden & Harrison
and YM Oil Corporation

Excluded Assets

The following assets are excluded from the sale to YM Oil Corporation and they shall remain the property of Hadden & Harrison:

\$50,000 certificate of deposit held by
Amwest Surety as security for a bond
in favor of the Ute Indian Tribe

\$25,000 certificate of deposit held by
First Interstate Bank, Park City Branch,
in favor of the State of Utah, Division
of Oil and Gas

\$5,000 certificate of deposit held by
the State of Utah in favor of the
Division of Oil and Gas

\$25,000 cash deposit held by the Department
of Interior, Bureau of Land Management
in Salt Lake City as security for operations
of the business on federal land

Accounts receivable owed to Hadden by Texaco
Trading and Transportation, Inc. and
Questar Energy Corporation as of the
date of Closing

Oil and gas produced, transported or delivered
at or before 7:00 a.m. on the Closing Date

MAR 12 1992

ASSIGNMENT, BILL OF SALE AND CONVEYANCE

DIVISION OF
OIL GAS & MINING

THIS ASSIGNMENT, BILL OF SALE AND CONVEYANCE (this Assignment"), effective at 7:00 a.m., Utah time, on January 31, 1992, (the "Effective Time"), is made by THOMAS D. HARRISON with an address of 2444 Morningstar Court, Park City, Utah 84060, DARREL HADDEN with an address of 13381 North Dry Fork Canyon, Vernal, Utah 84078, and HADDEN & HARRISON, a Joint Venture, with an address of 13381 North Dry Fork Canyon, Vernal, Utah 84078 ("Assignors") to YM OIL CORPORATION with an address of P.O. Box 13557, Denver, Colorado 80201 ("Assignee").

FOR TEN DOLLARS (\$10.00) and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, Assignors do hereby transfer, grant, sell, convey and assign unto Assignee, its heirs, successors and assigns, the following (all of which are herein referred to as the "Properties"):

A. All of Assignors' right, title and interest in and to the lands, Oil and Gas Leases, and Wells described in attached and incorporated Exhibit "A".

B. All of Assignors' right, title and interest in and to all petroleum, hydrocarbons, associated gases and products, and all other materials produced or derived from the lands covered by the subject Oil and Gas Leases at and after the Effective Time.

C. All of Assignors' right, title and interest in and to all oil and gas Wells, injection Wells, fixtures, equipment, tanks, oil in tanks and all other improvements now or as of the Effective Time appurtenant to the Properties or used or held for use in connection with the operation of the Properties.

D. All of Assignors' right, title and interests in and to all permits, licenses, documents and agreements relating to the Properties including, without limitation, the following:

Operating, partnership, joint venture, limited partnership, farmout, farmin, dry hole, bottom hole, acreage contribution, and purchase and acquisition agreements, area of mutual interest agreements, salt water disposal agreements, servicing contracts, easements, surface use and/or right-of-way agreements, permits, licenses, unitization, communitization or pooling agreements, declarations or governmental orders relating to pooling or unitization.

E. All of Assignors' files, records, information and data relating to the Properties including, without limitation, title records (including abstracts of title, title opinions, certificates of title and title curative documents), contracts, correspondence, geological, geophysical and seismic records, data and information, production records, electric logs, core production curves and all related documents.

F. All Assignors' right, title and interest, whether or not described hereinbefore, in Hadden & Harrison Joint Venture.

TO HAVE AND TO HOLD the Properties unto Assignee, its heirs, successors and assigns, subject to the following:

1. The Properties are conveyed to Assignee without warranty of fitness for a particular purpose or of title, express, implied or statutory.
2. Unless provided otherwise, all recording references in Exhibit "A" are to the official real property records of the county or counties in which the Properties are located.
3. All covenants and obligations provided for in this Assignment shall be deemed to be covenants running with the land and the leasehold estates therein and any transfer or other disposition of the Properties, except as otherwise provided in this Assignment, shall be made subject to the terms and conditions of this Assignment.
4. This Assignment and the provisions herein contained shall be binding upon and inure to the benefit of the Assignee, its heirs, successors, legal representatives and assigns, and shall be binding upon and inure to the benefit of Assignors, their heirs, successors, legal representatives and assigns.
5. Assignors agree to execute such other documents as may be required by governmental and tribal authority to effect the transfer hereby made with all appropriate agencies. Separate assignments of the Properties shall be executed on officially approved forms by Assignors and Assignee in sufficient counterparts to satisfy applicable statutory and regulatory requirements. Those assignments shall be deemed to contain all of the exceptions, reservations, warranties, rights, titles, powers and privileges set forth in this Assignment as fully as though they were set forth in each such assignment. The Properties conveyed by such separate assignments are the same, and not in addition to, the Properties conveyed hereby.
6. Assignee hereby accepts this Assignment and hereby agrees to bear and assume its proportionate share of all obligations, duties and liabilities under the Oil and Gas Leases and hereby adopts, ratifies, and agrees to be bound by the terms thereof, including, without limitation, all environmental and plugging liability attributable thereto.
7. Whether or not correctly described in Exhibit "A", it is the intent of Assignors and Assignee that this Assignment serve to transfer to Assignee all of Assignors' right, title and interest in and to all Assignors' oil and gas Wells situated in Carbon, Duchesne and Uintah Counties, Utah, together with all personalty associated in any manner whatsoever therewith, and all of Assignors' right, title and interest in and to all oil and gas leasehold rights in connection with lands situated in Carbon, Duchesne and Uintah Counties, Utah.

THIS ASSIGNMENT is executed this 31 day of January, 1992;
but effective for all purposes as of the Effective Time.

ASSIGNORS:

Thomas D. Harrison
THOMAS D. HARRISON,
individually

Darrel Hadden
DARREL HADDEN,
individually

HADDEN & HARRISON,
a Joint Venture

By: Darrel Hadden
Darrel Hadden, as
General Partner

By: Thomas D. Harrison
Thomas D. Harrison, as
General Partner

ASSIGNEE:

ATTEST:

M. L. Vaughn

YM OIL CORPORATION

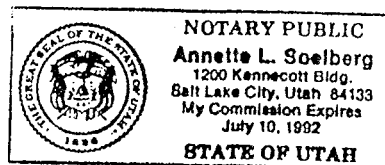
By: Paul L. McCulliss
Paul L. McCulliss, as
President

STATE OF UTAH)
) SS.
COUNTY OF Salt Lake)

The foregoing ASSIGNMENT, BILL OF SALE AND CONVEYANCE was
acknowledged before me, a notary public, this 31st day of January,
1992, by THOMAS D. HARRISON, individually.

WITNESS my hand and official seal.

My commission expires: July 10, 1992



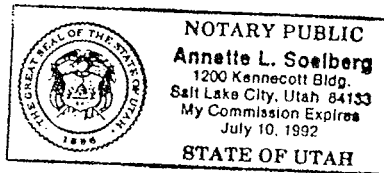
Annette L. Soelberg
Notary Public

STATE OF UTAH)
) SS.
COUNTY OF Salt Lake)

The foregoing ASSIGNMENT, BILL OF SALE AND CONVEYANCE was acknowledged before me, a notary public, this 28th day of January, 1992, by DARREL HADDEN, individually.

WITNESS my hand and official seal.

My commission expires: July 10, 1992



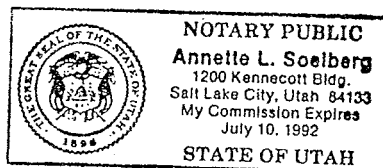
Annette L. Soelberg
Notary Public

STATE OF UTAH)
) SS.
COUNTY OF Salt Lake)

The foregoing ASSIGNMENT, BILL OF SALE AND CONVEYANCE was acknowledged before me, a notary public, this 28th day of January, 1992, by DARREL HADDEN and THOMAS D. HARRISON, as General Partners of HADDEN & HARRISON, a Joint Venture.

WITNESS my hand and official seal.

My commission expires: July 10, 1992



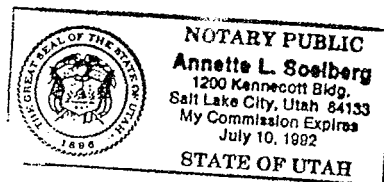
Annette L. Soelberg
Notary Public

STATE OF UTAH)
) SS.
COUNTY OF Salt Lake)

The foregoing ASSIGNMENT, BILL OF SALE AND CONVEYANCE was acknowledged before me, a notary public, this 28th day of January, 1992, by PAUL L. McCULLISS, as President of YM OIL CORPORATION.

WITNESS my hand and official seal.

My commission expires: July 10, 1992



Annette L. Soelberg
Notary Public

DDD: (Assign,Bill Sale,Convey/Hadden & Harrison - YM Oil Corp.)

MCKAY, BURTON & THURMAN
A PROFESSIONAL CORPORATION

WILFORD M. BURTON
BARRIE G. MCKAY
WILLIAM THOMAS THURMAN
DAVID L. BIRD
R. KIMBALL MOSIER
REID TATEOKA
STEPHEN W. RUPP
JOEL T. MARKER
SCOTT C. PIERCE
MONA LYMAN
HARRY CASTON
SHAWN G. TURNER

ATTORNEYS AND COUNSELORS AT LAW
SUITE 1200 KENNECOTT BUILDING
10 EAST SOUTH TEMPLE STREET
SALT LAKE CITY, UTAH 84133
(801) 521-4133

OF COUNSEL
DAVID L. MCKAY
WILLIAM T. THURMAN
TELEFAX 801-521-4232

February 20, 1992

TO THE CREDITORS OF HADDEN & HARRISON,
JOINT VENTURE


*Re: Notice of Dissolution of Joint Venture and Sale of Assets
and Assumption of Liabilities by YM Oil Corporation*

NOTICE IS HEREBY GIVEN of the dissolution of Hadden & Harrison, a joint venture, effective January 31, 1992. As of that date Hadden & Harrison ceased carrying on active operations and began a process of winding up its affairs pursuant to the provisions of 48-1-1 U.C.A. As of January 31, 1992 neither Darrel Hadden nor Thomas D. Harrison have any further authority to act on behalf of the Hadden & Harrison joint venture to carry on any further business or to incur any additional claims, debts or other obligations for the joint venture, except as is necessary to wind up the affairs of the joint venture.

NOTICE IS ALSO GIVEN of the transfer and sale of the assets of the Hadden & Harrison joint venture to YM Oil Corporation, a Colorado corporation, and the assumption of all obligations of Hadden & Harrison joint venture by YM Oil effective January 31, 1992. Under the terms of the sale agreement YM Oil has agreed to assume and satisfy all obligations of the Hadden & Harrison joint venture. You may contact YM Oil at the following address:

Paul L. McCulliss
President
YM Oil Corporation
P.O. Box 13557
Denver, CO 80201
Telephone: (303) 292-5458

COPY



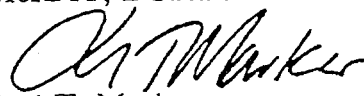
Darrel Hadden



Thomas D. Harrison

Very truly yours,

MCKAY, BURTON & THURMAN


Joel T. Marker
Attorneys for Hadden & Harrison, a Utah
joint venture

38. Owner: Wn B. Coltharp
Land: Tract 7
Interest: 2.08275868%
39. Owner: Estate of Harold Shelton, Deceased
Land: Tract 5
Interest: 7.1428%

All of Assignor's right, title and interest, now owned or hereafter acquired, in and to the following real property - all lying in Township 4 South, Range 6 West, USM, Duchesne County, Utah.

Koch Tribal #11-1 Well

All of Section 11-4S-6W is covered by one lease:

Date: June 14, 1976
Lessor: The Ute Indian Tribe and Ute Distribution Corporation
Lessee: Koch Industries, Inc.
Royalty: 1/6
Land: Sec. 11: All
Interest: 100%
Recorded: Book 145 MR, Page 535

All of Assignor's right, title and interest, now owned or hereafter acquired, in and to the following real property - all lying in Township 4 South, Range 6 West, USM, Duchesne County, Utah.

Gulf Tribal #15-1

Tract Description

<u>Tract</u>	<u>Description</u>
1	Sec. 15: Lot 1, N/2NE, SWNE, W/2, SE
2	Black Jack Mine Patented Lode Mining Claim

Schedule of Leases

- Date: June 8, 1976
Lessor: The Ute Indian Tribe and Ute Distribution Corporation
Lessee: Gulf Oil Corporation
Royalty: 2%5
Land: Tract 1
Interest: 100%
- Date: October 1, 1978
Lessor: Helen Jean Mouat Maas, a married woman dealing with her sole and separate property

MCKAY, BURTON & THURMAN

A PROFESSIONAL CORPORATION

ATTORNEYS AND COUNSELORS AT LAW
SUITE 1200 KENNECOTT BUILDING
10 EAST SOUTH TEMPLE STREET
SALT LAKE CITY, UTAH 84133
(801) 521-4135

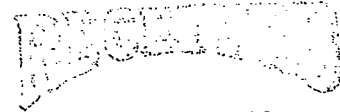
OF COUNSEL

DAVID L. MCKAY
WILLIAM T. THURMAN

TELEFAX 801-521-4252

WILFORD M. BURTON
BARRIE G. MCKAY
WILLIAM THOMAS THURMAN
DAVID L. BIRD
R. KIMBALL MOSIER
REID TATEOKA
STEPHEN W. RUPP
JOEL T. MARKER
SCOTT C. PIERCE
MONA LYMAN
HARRY CASTON
SHAWN D. TURNER

March 11, 1992



MAR 12 1992

DIVISION OF
OIL & GAS

R. J. Firth
Associate Director, Division of Oil,
Gas & Mining
#3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

Re: *Hadden & Harrison, joint venture*
Documents regarding sale of operating assets to YM Oil Corporation

Dear Mr. Fifth:

In response to my letter of March 6, 1992 to Dianne R. Nielson, Lisha Romero of your office called to request copies of documents evidencing the sale of Hadden & Harrison's operating assets to YM Oil Corporation. Therefore, I have enclosed with this letter copies of the following documents:

1. Assets Sale Agreement between Hadden & Harrison and YM Oil Corporation, dated December 4, 1991. Please note that the Assets Sale Agreement contains signatures of Darrel Hadden and Thomas D. Harrison of Hadden & Harrison, as well as that of Paul L. McCulliss, president of YM Oil Corporation. Please also note on page 14 the address for YM Oil Corporation is as follows:

Paul L. McCulliss
YM Oil Corporation
P.O. Box 13557
Denver, CO 80201

I have also included a copy of Exhibit "C" to the Assets Sale Agreement which indicates that the certificates of deposit held by First Interstate Bank of Park City in favor of the Division of Oil & Gas are assets that were excluded from the sale to YM Oil Corporation and those certificates of deposit, upon release by the State, shall remain property of Hadden & Harrison.

R. J. Firth
March 11, 1992
Page 2

2. Also enclosed is a copy of the Assignment, Bill of Sale and Conveyance, between Thomas D. Harrison, Darrel Hadden and Hadden & Harrison and YM Oil Corporation, dated January 31, 1992.

If you have any further questions regarding these documents or the matters addressed in my letter of March 6, 1992, please give me a call.

Very truly yours,



Joel T. Marker

JTM:als
08015

Enclosures

cc (w/o encl.): Darrel Hadden
Jeffrey C. Swinton
Paul L. McCulliss

Routing:

1- LEC	7- LEC
2- DPS	
3- VLC	
4- RJF	
5- RWM	
6- ADA	

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-31-92)

TO (new operator) <u>MCCULLISS RESOURCES CO INC</u>	FROM (former operator) <u>HADDEN & HARRISON</u>
(address) <u>621 17TH ST STE 2155</u>	(address) <u>13381 N DRY FORK CANYON</u>
<u>DENVER CO 80293</u>	<u>VERNAL UT 84078</u>
<u>PAUL MCCULLISS</u>	<u>DARREL HADDEN</u>
phone <u>(303) 292-5458</u>	phone <u>(801) 789-8501</u>
account no. <u>N 6940</u>	account no. <u>N 7228</u>

Well(s) (attach additional page if needed):

***PAUL MCCULLISS ALSO PRES OF YM OIL CORP/DENVER**

Name: <u>TRIBAL 11-1/GR-WS</u>	API: <u>43-013-30482</u>	Entity: <u>6415</u>	Sec <u>11</u> Twp <u>4S</u> Rng <u>6W</u>	Lease Type: <u>INDIAN</u>
Name: <u>GULF TRIBAL 15-1/GR-WS</u>	API: <u>43-013-30429</u>	Entity: <u>10958</u>	Sec <u>15</u> Twp <u>4S</u> Rng <u>6W</u>	Lease Type: <u>INDIAN</u>
Name: <u>TEXACO TRIBAL 3-1/GR-WS</u>	API: <u>43-013-30468</u>	Entity: <u>10959</u>	Sec <u>3</u> Twp <u>4S</u> Rng <u>6W</u>	Lease Type: <u>INDIAN</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 3-9-92/3-12-92)*
2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 3-12-92)*
3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: 11651626.
- * 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(4-14-93)*
6. Cardex file has been updated for each well listed above. *(4-14-93)*
7. Well file labels have been updated for each well listed above. *(4-14-93)*
8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(4-14-93)*
9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

AND VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) _____. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.

INDEXING

1. All attachments to this form have been microfilmed. Date: March 15 1993.

INDEXING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

3/30/28 Held for BIA/Btm Approval per Admin.

3/30/14 Not approved by BIA/Btm as of yet. (open chgd per admin.)

* McCulliss has been reporting prod. since 6/92 to current.

38. Owner: Fawn B. Coltharp
Land: Tract 7
Interest: 2.08275868%
39. Owner: Estate of Harold Shelton, Deceased
Land: Tract 5
Interest: 7.1428%

All of Assignor's right, title and interest, now owned or hereafter acquired, in and to the following real property - all lying in Township 4 South, Range 6 West, USM, Duchesne County, Utah.

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All of Section 11-4S-6W is covered by one lease:

Date: June 14, 1976
Lessor: The Ute Indian Tribe and Ute Distribution Corporation
Lessee: Koch Industries, Inc.
Royalty: 1/6
Land: Sec. 11: All
Interest: 100%
Recorded: Book 145 MR, Page 535

All of Assignor's right, title and interest, now owned or hereafter acquired, in and to the following real property - all lying in Township 4 South, Range 6 West, USM, Duchesne County, Utah.

Gulf Tribal #15-1

Tract Description

<u>Tract</u>	<u>Description</u>
1	Sec. 15: Lot 1, N/2NE, SWNE, W/2, SE
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- Date: June 8, 1976
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Lessee: Gulf Oil Corporation
Royalty: 2%
Land: Tract 1
Interest: 100%
- Date: October 1, 1978
Lessor: Helen Jean Mouat Maas, a married woman dealing with her sole and separate property

RECEIVED
STATE TAX COMMISSION

APR 15 1992

RECEIVED BY
Auditing Division

HADDEN & HARRISON JOINT VENTURE
13381 N. Dryfork Cyn
Vernal, Utah 84078
(801) 789-8501

April 11, 1992

Utah State Tax Commission
160 E 300 S
Salt Lake City, Utah 84134-0550

Dear Sirs:

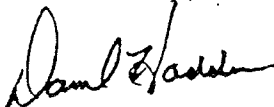
Effective January 31, 1992 Hadden & Harrison ceased its operations on all producing entities listed on the enclosed return. Also enclosed is a copy of a letter giving notice of dissolution and sale of assets.

Hadden & Harrison is hereby requesting that you close our conservation and severance tax accounts # N7228 on the above effective date. Our quarterly severance tax return will be filed as soon as we receive them from the state.

The enclosed quarterly conservation tax return only includes January production and tax payment.

If we need to file additional forms or you need more information please contact me at the above address.

Sincerely,


Darrel Hadden

COPY

RECEIVED

APR 17 1992

DIVISION OF
OIL GAS & MINING

PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

☐ Well File _____☐ Suspense
(Return Date) _____
(To - Initials) _____☒ Other
OPERATOR CHANGE(Location) Sec _____ Twp _____ Rng _____
(API No.) _____

1. Date of Phone Call: 3-17-92 Time: 11:25

2. DOGM Employee (name) L. ROMERO (Initiated Call ☒
Talked to:Name PAUL MCCULLISS, PRES. (Initiated Call ☐ - Phone No. (303) 292-5458

of (Company/Organization) YM OIL CORPORATION

3. Topic of Conversation: OPERATOR CHANGE "HADDEN & HARRISON TO YM OIL CORPORATION".

4. Highlights of Conversation:

MR. MCCULLISS STATED THAT HE HAS APPLIED FOR A SURETY BOND. HE WILL GET IN
TOUCH WITH US, JUST AS SOON AS HE RECEIVES A RESPONSE FROM THE SURETY COMPANY.I ALSO REFERRED HIM TO THE BLM TO OBTAIN APPROVAL FOR WELLS DRILLED ON FEDERAL
LEASES, AND THE BIA FOR WELLS DRILLED ON INDIAN LEASES, OF WHICH HE STATED THAT
HE HAS ALREADY BEEN IN TOUCH WITH THEM AND IS IN THE PROCESS OF TAKING CARE OF
THOSE REQUIREMENTS.*BLM/VERNAL "NO DOCUMENTATION HAS BEEN FILED AS OF YET". THEY NEED HADDEN & HARRISON
TO SUBMIT A SEPARATE SUNDRY NOTICE FOR EACH WELL, STATING WHO THE WELL WAS SOLD TO
& EFFECTIVE DATE, AND SEPARATE SUNDRY NOTICES FROM YM OIL CORP. CERTIFYING THAT
THEY ARE THE OPERATOR AND BOND COVERAGE.



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangert
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

July 6, 1992

Paul McCulliss
McCulliss Resources Company, Inc.
621 17th Street, Suite 2155
Denver, Colorado 80293

Dear Mr. McCulliss:

Re: Operator Change, Hadden & Harrison to McCulliss
Resources Company, Inc., for wells located in
Carbon, Duchesne and Uintah County, Utah.

In reviewing the operator change for the referenced companies, it was determined that your company is not currently registered with the Utah Department of Commerce. This letter is written to advise you of your responsibility to register your company with the state prior to conducting business within Utah. This can be accomplished by contacting:

Department of Commerce
Division of Corporations
160 East 300 South
Salt Lake City, Utah 84111
(801) 530-4849

Sincerely,

Lisha Romero
Administrative Analyst

cc: Dept. of Commerce
D.T. Staley
R.J. Firth
Operator File(s)
Correspondence File/ldc

PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

☐ Well File _____☐ Suspense
(Return Date) _____
(To - Initials) _____☒ Other
OPERATOR CHANGE

_____(Location) Sec _____ Twp _____ Rng _____
(API No.) _____

1. Date of Phone Call: 4-16-92 Time: 8:37

2. DOGM Employee (name) L. ROMERO (Initiated Call ☒
Talked to:Name PAUL MCCULLISS (Initiated Call ☐ - Phone No. (303) 292-5458

of (Company/Organization) MCCULLISS RESOURCES COMPANY

3. Topic of Conversation: OPERATOR CHANGE FROM HADDEN & HARRISON TO YM OIL CORP. OR
TO MCCULLISS RESOURCES CO.? ALSO, BOND #B03489 (\$20,000) RECEIVED ON 4-13-92
SHORT \$20,000, FOR THE BATES 9-1 & REIMANN 10-1 WELLS.4. Highlights of Conversation: _____
MR. MCCULLISS STATED THAT THEY WANT TO OPERATE THE WELLS IN UTAH UNDER THE NAME
OF MCCULLISS RESOURCES COMPANY, HE IS PRESIDENT OF BOTH. AS FAR AS THE BOND
AMOUNT, HE REFERRED ME TO BRUCE HERBRICK AT (303)571-4235. MR. HERBRICK HANDLES
SOME OF HIS AFFAIRS, AND SHOULD HAVE SET UP EITHER A \$40,000 SURETY OR A BLANKET
BOND IN THE AMOUNT OF \$80,000.

8:48/DEPT. OF COMMERCE - NEITHER COMPANY IS REGISTERED AS OF YET.

8:55/BRUCE HERBRICK - MSG LEFT WITH RECEPTIONIST.

9:00/DARREL HADDEN - RETURNED HIS CALL, APPRISED HIM OF SITUATION. WILL NOTIFY
HIM AS SOON AS ADDITIONAL BONDING IS RECEIVED.920417/11:45 - BRUCE HERBRICK ASKED ME TO MAIL A LETTER TO PAUL MCCULLISS.
REQUESTING ADDITIONAL BONDING, ALONG WITH RULES & REGS.



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

UINTAH AND OURAY AGENCY
FORT DUCHESNE, UTAH 84026

(801) 722-2406 Ext. 51/52/54

RECEIVED

NOV 03 1993

DIVISION OF
OIL, GAS & MINING

IN REPLY REFER TO:
Minerals and Mining

Successor of Operator
CA No. 9C-000201
Lease No. 14-20-H62-3430
Sec. 15-T4S-R6W, USM

McCulliss Resources Company, Inc.
Attention: Teri Pagiasotti
621 17th Street, Suite 2155
Denver, Colorado 80293

*Gulf Tribal 15-1
43-013-30429*

Ladies and Gentlemen:

The Bureau of Land Management/Utah State Office, has forwarded for our approval indenture dated February 1, 1992, whereby Darrel Hadden and Thomas D. Harrison resigned as Operator and McCulliss Resources Company, Inc. was designated as Operator for Communization Agreement (CA) No. 9C-000201, Duchesne County, Utah.

This instrument is hereby approved effective as of October 20, 1993.

Your Collective Bond No. B03830, with McCulliss Resources Company, and Rider No. 1 to include YM Oil Corporation as principals, will be used to cover all CA operations, plugging and abandonment, and any future demands made by Minerals Management Service (MMS) of additional payments of rents and/or royalties that may be due.

Please advise all interested parties of the change in operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Also be advised that approval of this Designation of Operator does not replace the Lessee(s) of Record, nor does it relieve the Lessee(s) of Record of their responsibilities of any additional rents and/or royalties that may be due.

Sincerely,

[Signature]
Superintendent

Enclosure

cc: BLM, Vernal, UT/SLC, UT
Division of Oil, Gas, & Mining, SLC, UT
MMS - Data Management Division
Energy & Minerals, Ute Indian Tribe
Ute Tribe Business Committee
Ute Distribution Corporation, Roosevelt, UT

ROUTING AND TRANSMITTAL SLIP

Date 8/12/94
2/24/94

TO: (Name, office symbol, room number, building, Agency/Post)

Initials Date

1. Theresa Thompson
2. /BLM - SIC State Off.
3. (sorry, but this never got needed sent)
4. d
- 5.

Action	File	Note and Return
Approval	For Clearance	Per Conversation
As Requested	For Correction	Prepare Reply
Circulate	<u>For Your Information</u>	See Me
Comment	Investigate	Signature
Coordination	Justify	

REMARKS

Successor of Operator
from H. & H to Mcullis
for CA 9C-197
9C-201
Approved 10/20/93 & 12/9/93
*940817 Oper. previously chgd.

DO NOT use this form as a RECORD of approvals, concurrences, disposals, clearances, and similar actions

FROM: (Name, org. symbol, Agency/Post)

Room No.—Bldg.

Phone No.

801/222-2406

5041-102

OPTIONAL FORM 41 (Rev. 7-76)

Prescribed by GSA
FPMR (41 CFR) 101-11.206



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

UINTAH AND OURAY AGENCY

FORT DUCHESNE, UTAH 84026

(801) 722-2406 Ext. 51/52/54

IN REPLY REFER TO:
Minerals and Mining

Successor of Operator
CA No. 9C-000201
Lease No. 14-20-H62-3430
Sec. 15-T4S-R6W, USM

43-013-30429
Gulf Tribal 15-1

NOV 1 1993

McCulliss Resources Company, Inc.
Attention: Teri Pagiasotti
621 17th Street, Suite 2155
Denver, Colorado 80293

Ladies and Gentlemen:

The Bureau of Land Management/Utah State Office, has forwarded for our approval indenture dated February 1, 1992, whereby Darrel Hadden and Thomas D. Harrison resigned as Operator and McCulliss Resources Company, Inc. was designated as Operator for Communization Agreement (CA) No. 9C-000201, Duchesne County, Utah.

This instrument is hereby approved effective as of October 20, 1993.

Your Collective Bond No. B03830, with McCulliss Resources Company, and Rider No. 1 to include YM Oil Corporation as principals, will be used to cover all CA operations, plugging and abandonment, and any future demands made by Minerals Management Service (MMS) of additional payments of rents and/or royalties that may be due.

Please advise all interested parties of the change in operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Also be advised that approval of this Designation of Operator does not replace the Lessee(s) of Record, nor does it relieve the Lessee(s) of Record of their responsibilities of any additional rents and/or royalties that may be due.

Sincerely,

Superintendent

Enclosure

cc: BLM, Vernal, UT/SLC, UT
Division of Oil, Gas, & Mining, SLC, UT
MMS - Data Management Division
Energy & Minerals, Ute Indian Tribe
Ute Tribe Business Committee
Ute Distribution Corporation, Roosevelt, UT

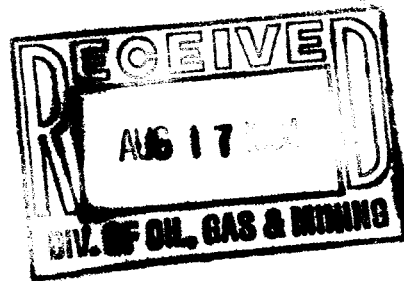
Ext. 51/52/54

DEC 09 1993

Minerals and Mining

Successor of Operator
CA No. 9C-000197
Lease No. 14-20-H62-1942
Sec. 9-T4S-R6W, USM

43-013-30469
Bates 9-1



McCulliss Resources Company, Inc.
Attention: Teri Pagiasotti
621 17th Street, Suite 2155
Denver, Colorado 80293

Ladies and Gentlemen:

The Bureau of Land Management/Utah State Office, has forwarded for our approval indenture dated November 16, 1993, whereby Darrel Hadden and Thomas D. Harrison resigned as Operator and McCulliss Resources Company, Inc. was designated as Operator for Communization Agreement (CA) No. 9C-000197, Duchesne County, Utah.

This instrument is hereby approved effective as of the date of this letter.

Your Collective Bond No. B03830, with McCulliss Resources Company, and Rider No. 1 to include YM Oil Corporation as principals, will be used to cover all CA operations, plugging and abandonment, and any future demands made by Minerals Management Service (MMS) of additional payments of rents and/or royalties that may be due.

Please advise all interested parties of the change in operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Also be advised that approval of this Designation of Operator does not replace the Lessee(s) of Record, nor does it relieve the Lessee(s) of Record of their responsibilities of any additional rents and/or royalties that may be due.

We have enclosed a revised form to file in all future Designation of Successor Operator that involve all Tribal Wells, and Tribal Leases.

Sincerely,

Minerals and Mining
for Superintendent

Enclosure

cc: BLM, Vernal, UT/SLC, UT
Division of Oil, Gas, & Mining, SLC, UT
MMS-Data Management Division, Denver, CO
Energy & Minerals, Ute Indian Tribe
Ute Tribe Business Committee
Ute Distribution Corporation, Roosevelt, UT

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

768' FNL, 898' FEL
NENE Section 15-T4S-R6W

5. Lease Designation and Serial No.

14-20-H62-3430

6. If Indian, Allottee or Tribe Name

Ute Indian Tribe

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Ute Tribal #1 -1506

9. API Well No.

43-013-30429

10. Field and Pool, or exploratory Area

Wildcat

11. County or Parish, State

Duchesne Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

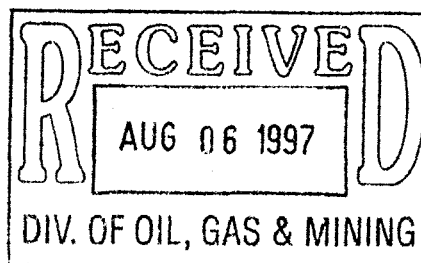
TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Perf and acidize Wasatch
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see the attached procedure for work to be performed in the subject well.



14. I hereby certify that the foregoing is true and correct

Signed

Bonnie Carson

Title

Bonnie Carson

Senior Environmental Analyst

Date

August 4, 1997

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

UTE TRIBAL #1-15D6
Section 15 T4S R6W
Buck Knoll Field
Duchesne Co. Utah

PROCEDURE:

1. MIRU. POOH w/rods and pump. NDWH. Rlse TAC which is set @ ?. NUBOP. POOH w/tbg.
2. RIH w/Type T on-off tool on 2-7/8" tbg. Latch into on-off mandrel on top of Arrowset pkr set @ 6782'. Rlse Arrowset pkr and locator seal assembly landed in XLW pkr set @ 6795'. POOH w/assembly.
3. RIH w/retrieving tool for XLW seal bore pkr set @ 6795'. Latch pkr, rlse, POOH.
4. RIH w/4-1/2" bit and cleanout tools on 2-7/8" tbg. Clean out to 7830'. POOH.
5. MIRU Wireline Co. Run CBL/GR/CCL from 7825' to TOC. Set CIBP @ 7825'. Perforate the following interval w/a 3-1/8" csg gun loaded w/3 JSPF, 120 degree phasing.

6138-7782' 79' 237 holes

Tie into Schlumberger Dual Induction Laterolog dated April - July 1978 for depth control. Monitor and record all fluid levels and surface pressures.

6. RIH w/retr pkr on 2-7/8" workstring and 3-1/2" 9.3# P-110 tbg. Set pkr @ 6950'. Perfs open above @ 6932' and below @ 6969'. Swab test well.
7. MIRU Dowell to acidize interval from 6969-7782' w/4500 gals 15% HCL per attached treatment schedule. MTP 9000 psi. Rlse pkr, PUH and reset @ 6100'. PT csg to 500 psi. Acidize interval from 6138-6932' w/6750 gals 15% HCL per attached treatment schedule. MTP 9000 psi.
8. Swab back load and test. Rlse pkr, POOH.
9. MIRU Wireline Co. Set CIBP @ 6120'. Perforate the following interval w/a 3-1/8" csg gun loaded w/3 JSPF, 120 degree phasing.

5831-6075' 20' 60 holes

Perforate the following w/a 4" csg gun loaded w/3 JSPF, 120 degree phasing.

5565-5825 23' 69 holes

Tie into Schlumberger Dual Laterolog dated April-July 1978 for depth control.
Monitor all fluid levels and surface pressures.

10. RIH w/retr pkr on 3-1/2" tbg. Set pkr @ 5500'. PT csg to 500 psi. Swab test interval.
11. MIRU Dowell to acidize interval from 5565-6075' w/4000 gals 15% HCL per attached treatment schedule. MTP 9000 psi.
12. Swab back load and test. Rlse pkr, POOH
13. RIH w/4-1/2" bit and clean out tools on 2-7/8" tbg. Drillout CIBP and chase to PBTD @ 7825'. POOH
14. RIH w/BHA pumping assembly. Call Denver for design.

UTETRIBAL 1-15DB

Buck knoll Field

GL 6473.5'

KB 6494'

13³/₈" 48[#] set C 623'. Cmt'd
w/ 550 sx.

9⁵/₈" 53.5 - 43.5[#] set C 6121'
Cmt'd w/ 750 sx.

Straddle pack tools.

5¹/₂" 17[#] Arrow set pkr C 6782'

5¹/₂" XLW Retr pkr set C 6795
(see attached diagram)

5¹/₂" 17[#] set C 8134'. TOL
@ 5852'. Cmt'd w/ 1200 sx

5832

6121

6376

6398

6592

6812

7840

Sqz w/ 75 sx cmt

7904

8134

13062'. Original TD.
Left drill pipe in hole. Plugged
back to 8130'.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. 14-20-H62-4741
2. Name of Operator Coastal Oil & Gas Corporation	6. If Indian, Allottee or Tribe Name Ute Indian Tribe
3. Address and Telephone No. P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476	7. If Unit or CA, Agreement Designation N/A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 768' FNL, 898' FEL NENE Section 15-T4S-R6W	8. Well Name and No. Gulf Tribal 15-1
	9. API Well No. 43-013-30429
	10. Field and Pool, or exploratory Area Wildcat
	11. County or Parish, State Duchesne Utah

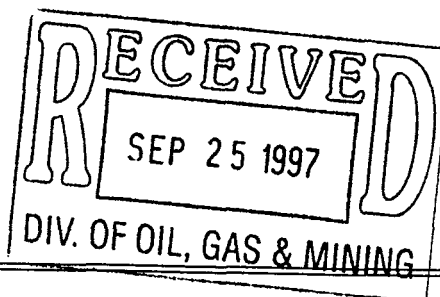
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please be advised that CIG Exploration, Inc. acquired the referenced oil and gas lease dated effective December 1, 1996, and Coastal Oil & Gas Corporation, as agent operator for CIG Exploration, Inc., assumed operations for the subject well effective October 1, 1997. Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by Coastal Oil & Gas Corporation under the following bonds: State of Utah #102103, BLM Nationwide Bond #U605382-9, and BIA Nationwide Bond #11-40-66A. Coastal Oil & Gas Corporation, as operator, agrees to be responsible under the terms and conditions of the lease for the operations conducted upon leased lands.



14. I hereby certify that the foregoing is true and correct
Signed Sheila Bremer Title Environmental & Safety Analyst Date September 23, 1997
(This space for Federal or State office use)
Approved by _____ Title _____ Date _____
Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. 14-20-H62-4741
2. Name of Operator Coastal Oil & Gas Corporation	6. If Indian, Allottee or Tribe Name Ute Indian Tribe
3. Address and Telephone No. P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476	7. If Unit or CA, Agreement Designation N/A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 768' FNL, 898' FEL NENE Section 15-T4S-R6W	8. Well Name and No. Gulf Tribal 15-1
	9. API Well No. 43-013-30429
	10. Field and Pool, or exploratory Area Wildcat
	11. County or Parish, State Duchesne Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Change name</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

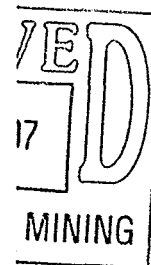
Operator has changed the name of the above referenced well from Gulf Tribal 15-1 to the Ute 1-15D6.

Please note a change of operator sundry was previously submitted 9/23/97.

14. I hereby certify that the foregoing is true and correct
Signed Shirley Brenner
(This space for Federal or State office use)
Approved by _____
Conditions of approval, if any: _____

OIL AND GAS

BJE	
FRM	
SLS	
GLH	
DTS	
1 KDR	✓
2 LEL	
3 MICROFILM	
4 FILE	



Date October 1, 1997

Date _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

768' FNL, 898' FEL
NENE Section 15-T4S-R6W

5. Lease Designation and Serial No.

14-20-H62-4741

6. If Indian, Allottee or Tribe Name

Ute Indian Tribe

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Gulf Tribal 15-1

9. API Well No.

43-013-30429

10. Field and Pool, or exploratory Area

Wildcat

11. County or Parish, State

Duchesne Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

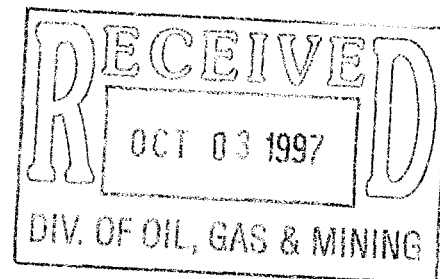
- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Change name
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Operator has changed the name of the above referenced well from Gulf Tribal 15-1 to the Ute 1-15D6.

Please note a change of operator sundry was previously submitted 9/23/97.



14. I hereby certify that the foregoing is true and correct

Signed Sheila Bremer

Title Sheila Bremer

Environmental & Safety Analyst

Date October 1, 1997

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" - for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other Pipeline

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

Various -- see attached map.

5. Lease Designation and Serial No.

6. If Indian, Alottee or Tribe Name

Ute

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

9. API Well No.

43-013-30429

10. Field and Pool, Or Exploratory Area

Cedar Rim

11. County or Parish, State

Duchesne County, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
- ☐ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

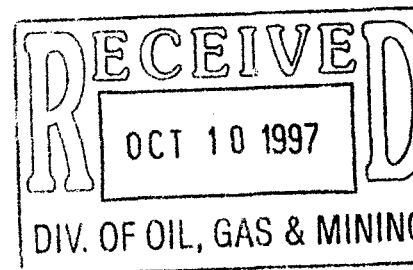
- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☒ Other Gas Line
- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

Operator proposes to install a three inch plastic gas line from the Ute #1-15D6 to tie into an existing meter station located in Section 34-T3S-R6W. The line will also service the Ute #1-11D6, Reimann #10-1, Bates #9-1 and Texaco Tribal #3-1. The line will parallel an existing road or pipeline. See attached map.

Well Name	Location of Well	Lease Designation	API No.
Ute #1-15D6	768' FNL & 898' FEL NENE Section 15-T4S-R6W	14-20-H62-4741	43-013-30429
Ute #1-11D6	1898' FSL & 992' FWL NWSW Section 11-T4S-R6W	14-20-H62-4801	43-013-30482
Reimann #10-1	1749' FSL & 1928' FWL NESW Section 10-T4S-R6W	14-20-H62-4741	43-013-30460
Bates #9-1	2268' FNL & 745' FEL SENE Section 9-T4S-R6W	14-20-H62-4741	43-013-30469
Texaco Tribal #3-1	512' FNL & 1530' FEL NWNE Section 3-T4S-R6W	14-20-H62-4741	43-013-30468

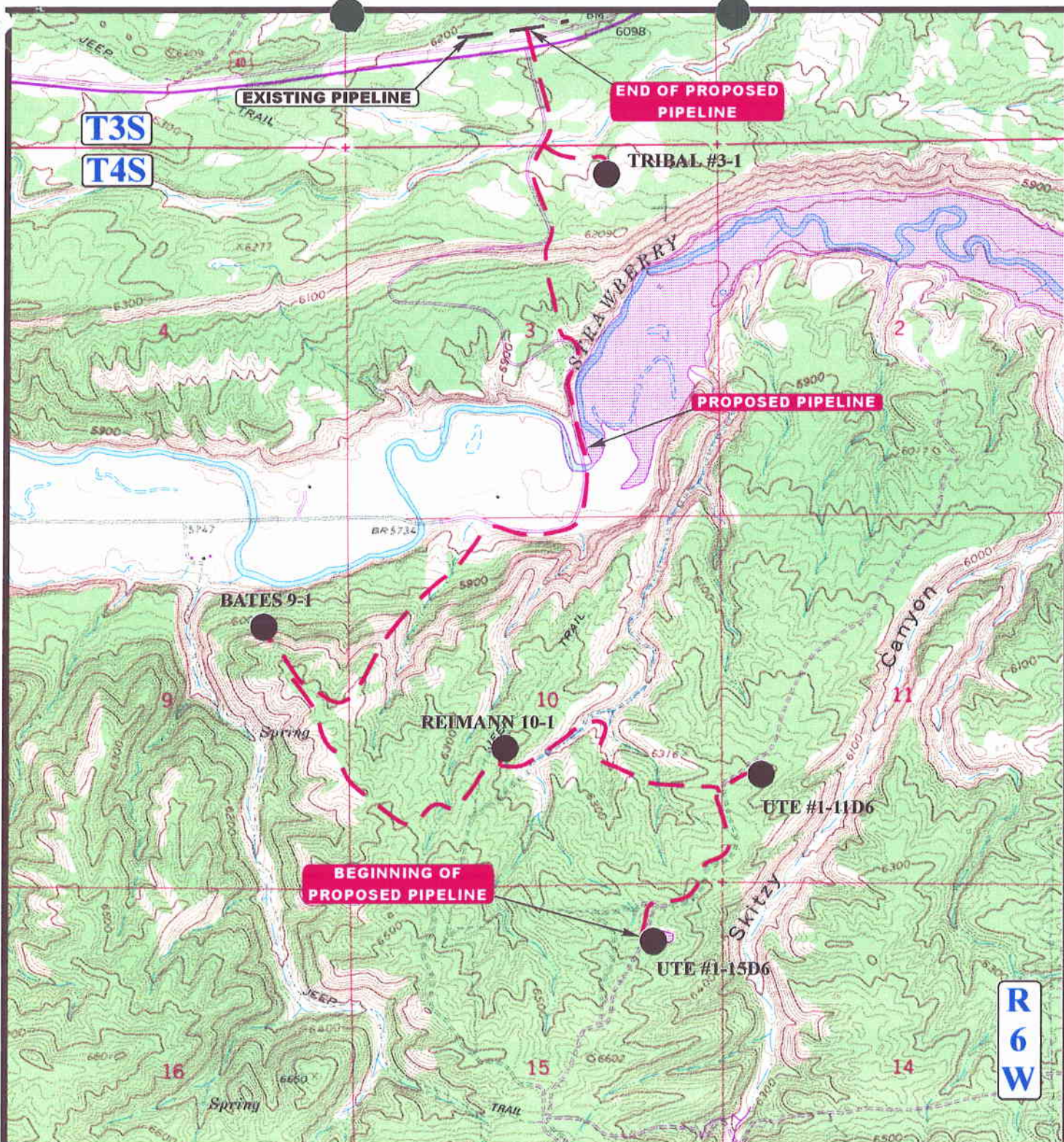


14. I hereby certify that the foregoing is true and correct

Signed Sheila Bremer Title Environmental & Safety Analyst Date 10/09/97

(This space for Federal or State office use)

APPROVED BY _____ Title _____ Date _____
Conditions of approval, if any:



APPROXIMATE TOTAL PIPELINE DISTANCE = 24,940' +/-

LEGEND:

- EXISTING PIPELINE
- - - PROPOSED PIPELINE
- PROPOSED ACCESS

CIG EXPLORATION INC.

PIPELINE TOPO
SECTIONS 3,9,10,11,&15 T4S, R6W, U.S.B.&M.
SECTIO 34, T3S R6W, U.S.B.&M.



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (801) 789-1017 * FAX (801) 789-1813
 Email: uels@easilink.com



TOPOGRAPHIC
MAP

9 30 97
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.G. REVISED: 10-7-97

1
TOPO

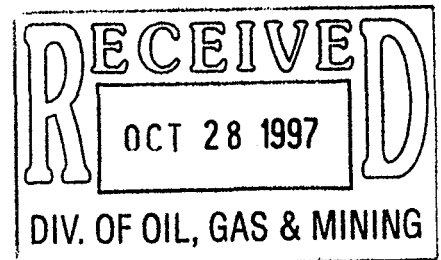
memorandum

DATE: October 17, 1997

REPLY TO
ATTN OF: Superintendent, Uintah and Ouray Agency

SUBJECT: Change of Operator

TO: Bureau of Land Management, Vernal District Office
Attention: Margie Herrmann, Division of Minerals and Mining



We have received copies of Sundry Notices and Reports on Wells (Form 3160-5), requiring BIA Action, informing this office of a change of operator for the following well(s).

OPERATOR - FROM: CIG Oil & Gas Corp.
TO: Coastal Oil & Gas Corp.

Well Name	Well Location	Lease No.
Gulf Tribal 15-1	NENE	14-20-H62-4741

This office recommends approval for the Change of Operator for the well(s) that are on allotted/tribal property. All operations will be covered under Coastal's Bond filed with this office.

If you have any questions, please contact this office at (801) 722-4310.

Charles H. Cameron

cc: Jerry Kenczka, BLM/Vernal
Energy & Minerals, Ute Tribe
Ute Distribution Corporation, Roosevelt, UT
Lisha Cordova, State of Utah
Theresa Thompson, BLM/State Office

OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

1-LEC	6-17
2-GLH	7-KAS
3-DTS	8-SI
4-VLD	9-FILE
5-JRB	

☒ Change of Operator (well sold)☐ Designation of Agent☐ Designation of Operator☐ Operator Name Change OnlyThe operator of the well(s) listed below has changed, effective: 10-1-97

TO: (new operator) COASTAL OIL & GAS CORP.
 (address) PO BOX 749
DENVER CO 80201-0749

FROM: (old operator)
 (address)

MCCULLISS RESOURCES CO INC
1225 17TH ST STE 2210
DENVER CO 80202

Phone: (303) 573-4469Account no. N0230(B)CIG EXPLORATION INCPO BOX 749DENVER CO 80201(303) 573-4468N0165 (EFF 12-1-96)Phone: (303) 292-5458Account no. N6940

WELL(S) attach additional page if needed:

Name: <u>GULF TRIBAL 15-1/GRWS</u>	API: <u>43-013-30429</u>	Entity: <u>10958</u>	S	<u>15</u>	T	<u>4S</u>	R	<u>6W</u>	Lease: <u>INDIAN</u>
Name: <u>(UTE 1-15D6)</u>	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

1. (r649-8-10) Sundry or other legal documentation has been received from the FORMER operator (attach to this form). *See comments.*
2. (r649-8-10) Sundry or other legal documentation has been received from the NEW operator (Attach to this form). *(Rec'd 9-25-97)*
3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) ____ If yes, show company file number: _____
4. FOR INDIAN AND FEDERAL WELLS ONLY. The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of Federal and Indian well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
5. Changes have been entered in the Oil and Gas Information System (3270) for each well listed above. *(10-28-97)*
6. Cardex file has been updated for each well listed above. *(10-28-97)*
7. Well file labels have been updated for each well listed above. *(10-28-97)*
8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(10-28-97)*
9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Sec 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been **notified** through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- N/A 1. (r649-3-1) The **NEW** operator of any fee lease well listed above has furnished a proper bond.
- ____ 2. A **copy of this form** has been placed in the new and former operator's bond files.
- ____ 3. The **FORMER** operator has requested a release of liability from their bond (yes/no) ____, as of today's date _____. If yes, division response was made to this request by letter dated _____.

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A 1. Copies of documents have been sent on _____ to _____ at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- N/A 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated _____ 19 ____, of their responsibility to notify all interest owners of this change.

FILMING

- VS 1. All attachments to this form have been **microfilmed**. Today's date: 11-13-97.

FILING

- ____ 1. **Copies** of all attachments to this form have been filed in each **well file**.
- ____ 2. The **original of this form**, and the **original attachments** are now being filed in the Operator Change file.

COMMENTS

971028 BIA / Appr. 10-17-97. CIG to Coastal

(BIA terminated McCalliss's operations on lease 14-20-H62-3430; terminated lease.
BIA Issued lease 14-20-H62-4741 to CIG e.f. 12-1-96 "Operator CIG".)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

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SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

768' FNL, 898' FEL
NENE Section 15-T4S-R6W

5. Lease Designation and Serial No.

14-20-H62-4741

6. If Indian, Allottee or Tribe Name

Ute Indian Tribe

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Ute #1-15D6

9. API Well No.

43-013-30429

10. Field and Pool, or exploratory Area

Wildcat

11. County or Parish, State

Duchesne Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Vent produced gas

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

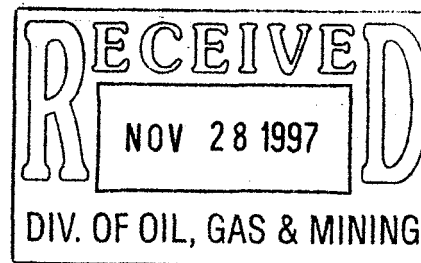
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The Operator requests approval to vent approximately 1750 MCF of natural gas to the atmosphere over a period of approximately seven days while a natural gas pipeline is being installed. Rights-of-way have been acquired and pipeline construction will commence about December 1, 1997.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY



14. I hereby certify that the foregoing is true and correct

Signed

Bonnie Carson

Title

Bonnie Carson

Senior Environmental Analyst

Date

November 25, 1997

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

768' FNL, 898' FEL
NENE Section 15-T4S-R6W

5. Lease Designation and Serial No.

14-20-H62-4741

6. If Indian, Allottee or Tribe Name

Ute Indian Tribe

7. If Unit or CA, Agreement Designation
N/A

8. Well Name and No.

Ute #1-15D6

9. API Well No.

43-013-30429

10. Field and Pool, or exploratory Area

Wildcat

11. County or Parish, State

Duchesne Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

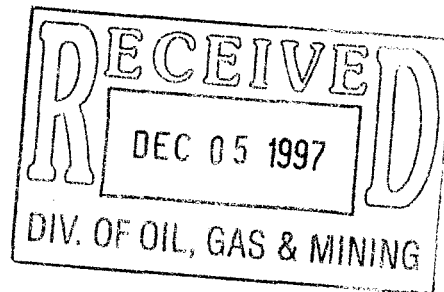
TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Tank straps
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

As per a telephone conversation on 12/1/97 with Wayne Bankert (when verbal approval was given), the Operator requests permission to utilize the tank straps formerly on the Ute #1-11D6 on the subject well tanks. Tanks that were formerly installed on the Ute #1-11D6 were installed at the 1-15D6 location. There has been no change to the structure of the tanks or to the internal piping.



14. I hereby certify that the foregoing is true and correct

Signed

Bonnie Carson

Title

Bonnie Carson

Senior Environmental Analyst

Date

December 2, 1997

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT -" for such proposals

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Ute #1-15D6

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☒ Subsequent Report
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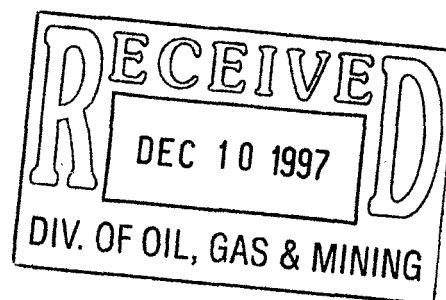
TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Perf & acidize Wasatch
☐ Change of Plans
☐ New Construction
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☐ Conversion to Injection
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(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see the attached chronological history for work performed on the subject well.



14. I hereby certify that the foregoing is true and correct

Signed Bonnie Carson Title Senior Environmental Analyst Date December 8, 1997

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

UTE #1-15D6 (PERF & ACIDIZE WASATCH)
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH
WI: 100% AFE: 18776
TD: 13,062' PBTD: 8150'
PERFS: 6396'-7904'
5½" @ 8134'
CWC(MS): 156.0

10/27/97 **POOH w/rods.**
MIRU. Flow well to frac tank, flow 90 bbls, kill well w/1% KCL water. CC: \$4228.

10/28/97 **ND tbg hanger & LD 5½" csg.**
400# SICP, bled off, 0# SITP. POOH & LD w/rods & 1¼" pump. ND WH, NU BOP. Rel TAC, POOH & LD 2⅞" J-55 tbg, 5½" TAC & BHA. ND BOP, PU on tbg spool, took 45,000#, set back down. CC: \$8685.

10/29/97 **PU & RIH w/on-off tool & 2⅞" tbg.**
200# SIP, bled off. Pmpd 50 bbls 1% KCL, ND tbg hanger, NU 10" BOP, RU 5½" csg equip, PU 5½" csg spear & 4¼" DC, spear csg, POOH & LD DC, spear & 5½" csg, 4093'-99 jts, load out, unload & talley 2⅞" tbg. CC: \$22,758.

10/30/97 **POOH w/2⅞" tbg.**
50#, bled off. PU & RIH w/on-off tool & 2⅞" tbg. Latch on pkr @ 6782' & rel. POOH w/2⅞" on-off tool, 5½" pkr & seal assy. RIH w/retr tool & 2⅞" tbg, latch on pkr @ 6795', rel pkr. POOH w/2⅞" tbg to 4300'. CC: \$27,625.

10/31/97 **RIH & CO.**
POOH w/2⅞" tbg & pkr. PU & RIH w/4¼" mill, CO tool & 2⅞" tbg, tag @ 6693'. CO to 7017', 324/6½ hrs. POOH w/EOT @ 5750'. CC: \$33,921.

11/1/97 **RIH & CO.**
RIH & tag @ 7017', CO to 7660', 643¼ hrs. Mill plugged, quit making hole last hr, POOH w/2⅞" tbg, CO tools & 4¼" mill. Mill was plugged w/iron & 6 jts of 2⅞" tbg full of scale. RIH w/4¼" mill, CO tools & 2⅞" tbg to 5760'. CC: \$40,541.

11/2/97 **Ck tork & bck off.**
RIH w/2⅞" tbg, tag @ 7660'. PU power swivel, CO to 7717', 57/5 hrs. Got stuck, jarred for 2 hrs, tried manual bck off, backd off too high, torked tbg backup, pulled to 125,000#. CC: \$45,109.

11/3/97 **RU WLS & cut tbg.**
Retork tbg, try to work tbg loose. Make back off, POOH w/2⅞" tbg retorking all breaks. Backed off @ 7064', top of cavity, RIH w/2⅞" tbg & screw back into top of CO tool cavity, torked up tbg, made back off high in hole, screwed back into tbg. CC: \$48,997.

11/4/97 **RIH w/2⅞" tbg.**
RIH w/Cutters WLS & RIH w/chem cutter. Tag @ 7013', flush w/60 bbls 1% KCL, RIH & cut tbg @ 7054'. POOH & RD WLS. POOH w/2⅞" tbg. RIH w/4-11/16" OD ext cutter, 2 jts 4½" OD wash pip, BS, jags, 6 - 3½" OD DC's & 2⅞" tbg to 3158'. CC: \$59,337.

11/5/97 **RIH w/2⅞" tbg to cut.**
RIH w/2⅞" tbg. Work over fish top @ 7054', had trouble working over bailer. Worked dn to 7105' & tool acted like it sheared. Worked w/tool for 1 hr trying to cut tbg, pull back off fish top. POOH w/2⅞" tbg, DC's jars, BS, wash pipe & cutter. Knives were broken off. RIH w/4 11/16" cutter, 2 jts 4½" OD WP, BS, jars, 6 - 3½" OD DC's, 2⅞" tbg, EOT @ 5000' CC: \$66,333.

11/6/97 **RIH w/2⅞" tbg & OS.**
RIH w/2⅞" tbg, slide over fish top @ 7054' dn to 7106' w/no problem. Pull back up to collar @ 7103' & pulled 1000# over string wt, turned without tork for 15 mins, worked tool for 1 hr, could not get tork or pull over. POOH w/2⅞" tbg, DC's, jars, BS, wash pipe, cutter & fish, CO tool & 38' 2⅞" tbg. New fish top @ 7106'. LD wash pipe, RIH w/4 11/16" OD OS w/2⅞" grpl & 2⅞" tbg. EOT @ 5700'. CC: \$73,724.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

UTE #1-15D6 (PERF & ACIDIZE WASATCH)

ALTAMONT FIELD

DUCHESNE COUNTY, UTAH

WI: 100% AFE: 18776

- 11/7/97 **RIH w/tbg gun & shoot 4 holes @ 7575'.**
RIH w/2 7/8" tbb & latch on fish @ 7106'. RU Cutters WLS. RIH w/2 1/8" chem cutter, tag @ 7106', work dn to 7130'. POOH & RIH w/spud bar, tag @ 7130', spud to 7575'. Quit making hole, POOH & RIH w/2 7/8" chem cutter, tag @ 7165', could not get deeper, POOH. CC: \$77,328.
- 11/8/97 **POOH.**
MIRU Cutters. RIH w/1-11/16" perf gun, perf 4 holes @ 7597', POOH. Pump 150 bbls dn tbg. RIH w/Cutters, cut off @ 7594', RD Cutters. POOH w/cut off, LD 10' cut off jt. PU OS w/2 7/8" grapple, BS, jars, DC, RIH latch fish, jar 50,000 over, jar free. POOH to 5700'. CC: \$92,226.
- 11/9/97 **Logging CBL/GR/CCL.**
POOH w/fish & LD mill, 3 jts, 20' tbg & all fish tool, prep to log. CC: \$97,442.
- 11/10/97 **PU 3 1/2" 9.3# P-110 tbg.**
MIRU Cutters WLS. RIH w/CBL/GR/CCL, log tool stacked out @ 7664'. Log from 7664' to 1300'. Cmt top looks to be @ sfc. Lay dn tools. RIH & set 5 1/2" x 17# CIBP @ 7660'. Perf interval 6138'-7640' w/3 1/8" guns, 120° phasing, 3 JSPF, dropped 6 btm shots.
Run #1: 7640'-7168', 21 ft, 63 holes, FL sfc. Psi 0.
Run #2: 7123'-6708', 21 ft, 63 holes, FL 500', psi 0.
Run #3: 6689'-6476', 11 ft, 33 holes, FL 500', psi 0.
Run #4: 6469'-6138', 20 ft, 60 holes, FL 600', psi 0.
Total zones - 73, total holes - 219. RDMO Cutters WLS. PU 5 1/2" x 17# ACS HD pkr. RIH picking up tbg. EOT @ 1191'. CC: \$116,996.
- 11/11/97 **Swabbing.**
EOT @ 1191'. PU & RIH w/182 jts 3 1/2" P-110 x 9.3# N-80 eue tbg (5735'). Set 5 1/2" x 17# ACS HD pkr @ 6960'. RU 3 1/2" swab equip. IFL @ 800', made 6 runs, rec 36 bbls - 26 BO, 10 BW, FFL @ 5735'. Wait 1 hr for fluid entry. RIH & tag fluid @ 5600', 1.17 BPH entry. CC: \$120,378.
- 11/12/97 **WO Dowell for acid job.**
SITP 0. Made 1 swab run, IFL 5600', rec 1 BO. Shut well & wait 1 hr for fluid entry. Wait on Dowell to acidize. CC: \$125,582.
- 11/13/97 No activity.
- 11/14/97 **Ck prod, prep to acidize.**
MIRU Dowell, press test to 10,600#. Acidize perfs from 6969'-7640' w/4500 gals 15% HCL, MTR 35 BPM, ATR 15 BPM, MTP 9370#, ATP 8500#, excellent diversion. ISIP 1700#, 15 min 1700#. Flow back 98 bbls in 50 min. SI for 20 min, PBU to 971#. Open well to frac tank. CC: \$134,577.
- 11/15/97 **Swab.**
Unplug flow line, pump 30 BW dn tbg, rel pkr. POOH w/14 stds, reset pkr @ 6071', fill csg w/40 bbls. RU Dowell, acidize perfs 6138'-6932' w/6750 gals 15% HCL, test lines to 9800#, MTP 9000#, ATP 5500#, MTR 36 BPM, ATR 29 BPM. ISIP 1296#, 15 min 100#. Total 358 bbls, diversion fair, RDMO Dowell. RU swab equip. IFL 500', FFL 2200', swab back 209 BF, last hour 32 BF, 20% oil, 80% water, FL stable @ 2200', displace tbg w/40 BW. CC: \$174,730.
- 11/16/97 **Swabbing.**
SITP 400#, blow dn in 5 min. Start swabbing, IFL 1000', made 43 runs, rec 207 BF - 31 BO, 176 BW, 15% oil cut, EPH 10 BPH, PH 5, FFL 4300', LLTR 337 bbls, load rec 416 bbls. CC: \$178,705.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

UTE #1-15D6 (PERF & ACIDIZE WASATCH)

ALTAMONT FIELD

DUCHESNE COUNTY, UTAH

WI: 100% AFE: 18776

- 11/17/97 **RIH w/9 5/8" 32-A pkr on 3 1/2" tbg.**
SITP 1000#, blow dn in 30 min. Start swabbing, IFL 3500', made 13 runs, rec 72 BF - 18 BO, 54 BW, 20% oil cut, PH 5, FFL 4000'. RD 3 1/2" swab equip. Rel 5 1/2" HD pkr @ 6071'. POOH w/3 1/2" P-110 tbg & pkr, LD 8 jts 3 1/2" tbg & 37 jts 2 7/8" tbg. MIRU WLS. RIH & set 5 1/2" x 17# CIBP @ 6120'. Perf 5565'-6075', 3 JSPF, 120"
Run #1: 6075'-5831', 20 zones, 60 holes, FL 2350, psi 0
Run #2: 5825'-5661', 13 zones, 39 holes, FL 2350, psi 0
Run #3: 5651'-5565', 10 zones, 30 holes, FL 2350, psi 0
43 total zones, 129 total holes. RDMO Cutters WLS. PU & RIH w/9 5/8" 32-A pkr & 40 jts 3 1/2" P-110 tbg, split collar on jt #38 @ 1200'. EOT 1260'.
CC: \$191,032.
- 11/18/97 **Acidize perf interval.**
EOT @ 1260'. Cont RIH w/9 5/8" 32-A pkr & 3 1/2" tbg. Set pkr @ 5499'. Fill csg w/146 bbls 1% KCL. Test csg to 500#, ok. RU 3 1/2" swab equip. IFL 2000'. Made 4 runs, rec 28 BF - 8 BO, 20 BW. FFL 5493'. Wait on FL for source sample. Made 1 run, tagged no fluid @ 5493'.
CC: \$194,481.
- 11/19/97 **Swabbing.**
RU 3 1/2" swab equip. IFL 5100', made 8 runs, rec 5 1/2 BW, lt tr oil, PH 6, FFL 5493'. RD swab equip. Pump 100 bbls 2% KCL, 48 bbls to fill tbg, 1 BPM @ 1800# broke to 1200#. 1 1/2 BPM @ 1400#, broke to 1200#. 2 BPM @ 1600#. ISIP 1200#, 15 min 950#. Bled well off, flwd 12 BW. RU 3 1/2" swab equip, IFL sfc, made 9 runs, rec 74 BW (2% KCL), FFL 5450', no EPH. Well swbd dn.
CC: \$199,151.
- 11/20/97 **WO acid job.**
SITP 150#, blow dn 5 min. Start swabbing, IFL 4400', 12 runs, 13.08 BW, tr oil, FFL 5493', PH 10.
CC: \$202,961.
- 11/21/97 **WO acid job.**
CC: \$204,064.
- 11/22/97 **Swabbing.**
SITP 300#, blow dn 10 min. MIRU Dowell. Acidize perfs interval from 5565'-6075' w/4000 gals 15% HCL, 200 1.3 SG BS's, 1 ppg RS, held 500# on csg. MTP 8826# @ 41 BPM, ATR 7000# @ 40 BPM. ISIP 967#, 15 min 0#. Total load 345 bbls, diversion good. RDMO Dowell. RU swab equip. IFL 300', made 31 runs, rec 202 bbls (12 BO, 190 BW), 10% oil cut, PH 1, 20 BPH EPH, gas cut, FFL 4500', displace ftbg w/50 bbls TPW.
CC: \$237,541.
- 11/23/97 **Swabbing.**
SITP 1300', well flwd dn to 50-100# in 1 hr. Flow line to frac tanks keep plugging off w/heavy, black green oil. Run sinker bars in and out of tbg. Flwd 51 BO, 0 BW, well died. Start swabbing. IFL 2800', made 6 runs, rec 42 bbls (6 BO, 36 BW), 20% cut, PH 7, 21 BPH entry, FFL 2800'.
CC: \$240,545.
- 11/24/97 **RIH w/4 1/2" bit & CO tools.**
SITP 1200#, well flwd 12 BO & died. Start swabbing. IFL 3400', made 9 runs, rec 57 bbls - 20 BO, 37 BW, 20% oil cut, PH 7, EPH 20 BPH, FFL 4400'. Pump 50 bbls 1% KCL dn tbg. Open unloader on 9 5/8" 32-A pkr @ 5499'. Equalize tbg, rel pkr, flush tbg w/50 bbls 1% KCL. POOH w/pkr LD 3 1/2" P-110 tbg & pkr. RIH w/20 jts 2 7/8" kill string. EOT 630'.
CC: \$245,632.
- 11/25/97 **Set 9 5/8" TAC & PU rods.**
SITP 250#, blow dn 20 min, POOH w/20 jts 2 7/8" kill string. PU 4 1/4" mill toothbit & fourstart CO tools, RIH. 5 1/2" CIBP @ 6120' went dn hole, RIH, tag CIBP @ 7655'. RD swivel. POOH LD tools. RIH w/2 7/8" prod BHA. ND BOP. Land tbg in 11" x 5000# csg spool.
CC: \$251,906.
- 11/26/97 **WO pump unit.**
SITP 200#, blow dn 20 min, set 9 5/8" TAC @ 5459' w/22,000# ten, SN @ 7599', EOT @ 7609', 5 1/2" CIBP @ 7655', xo equip to rods. PU 2 1/2" x 1 1/2" Trico pump. RIH PU rods, seat pump @ 7599'. Fill tbg w/11 bbls 1% KCL, test 1000#, ok. Stack rods out, RD rig.
CC: \$310,475.
- 11/27-28/97 SD for holiday.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

UTE #1-15D6 (PERF & ACIDIZE WASATCH)

ALTAMONT FIELD

DUCHESNE COUNTY, UTAH

WI: 100% AFE: 18776

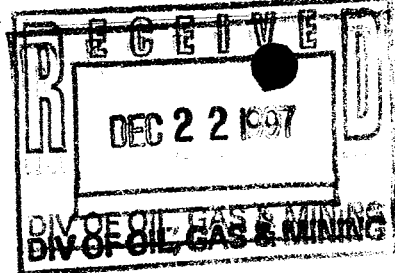
11/29/97 Pmpd 88 BO, 207 BW, 80 MCF, 10.6 SPM, 18 hrs.

11/30/97 Pmpd 163 BO, 249 BW, 160 MCF, 10.5 SPM, 24 hrs.

12/1/97 Pmpd 68 BO, 164 BW, 70 MCF, 10.8 SPM, 21 hrs.

12/2/97 Pmpd 57 BO, 175 BW, 176 MCF, 10.8 SPM.

12/3/97 Pmpd 72 BO, 140 BW, 170 MCF, 10 SPM, 20 hrs - electrical repair.
Equiv Prod: 86 BOPD, 168 BWPD, 204 MCFPD.
Final report.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

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DUCHESNE COUNTY, UTAH
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TD: 13,062' PBD: 8150'
PERFS: 6396'-7904'
5 1/2" @ 8134'
CWC(MS): 156.0

10/27/97 **POOH w/rods.**
MIRU. Flow well to frac tank, flow 90 bbls, kill well w/1% KCL water. CC: \$4228.

10/28/97 **ND tbh hanger & LD 5 1/2" csg.**
400# SICP, bled off, 0# SITP. POOH & LD w/rods & 1 1/4" pump. ND WH, NU BOP. Rel TAC, POOH & LD 2 7/8" J-55 tbh, 5 1/2" TAC & BHA. ND BOP, PU on tbh spool, took 45,000#, set back down. CC: \$8685.

10/29/97 **PU & RIH w/on-off tool & 2 7/8" tbh.**
200# SIP, bled off. Pmpd 50 bbls 1% KCL, ND tbh hanger, NU 10" BOP, RU 5 1/2" csg equip, PU 5 1/2" csg spear & 4 1/4" DC, spear csg, POOH & LD DC, spear & 5 1/2" csg, 4093'-99 jts, load out, unload & tally 2 7/8" tbh. CC: \$22,758.

10/30/97 **POOH w/2 7/8" tbh.**
50#, bled off. PU & RIH w/on-off tool & 2 7/8" tbh. Latch on pkr @ 6782' & rel. POOH w/2 7/8" on-off tool, 5 1/2" pkr & seal assy. RIH w/retr tool & 2 7/8" tbh, latch on pkr @ 6795', rel pkr. POOH w/2 7/8" tbh to 4300'. CC: \$27,625.

10/31/97 **RIH & CO.**
POOH w/2 7/8" tbh & pkr. PU & RIH w/4 1/4" mill, CO tool & 2 7/8" tbh, tag @ 6693'. CO to 7017', 324' 6 1/2 hrs. POOH w/EOT @ 5750'. CC: \$33,921.

11/1/97 **RIH & CO.**
RIH & tag @ 7017', CO to 7660', 643' 4 hrs. Mill plugged, quit making hole last hr, POOH w/2 7/8" tbh, CO tools & 4 1/4" mill. Mill was plugged w/iron & 6 jts of 2 7/8" tbh full of scale. RIH w/4 1/4" mill, CO tools & 2 7/8" tbh to 5760'. CC: \$40,541.

11/2/97 **Ck tork & bck off.**
RIH w/2 7/8" tbh, tag @ 7660'. PU power swivel, CO to 7717', 57' 5 hrs. Got stuck, jarred for 2 hrs, tried manual bck off, backed off too high, torked tbh backup, pulled to 125,000#. CC: \$45,109.

11/3/97 **RU WLS & cut tbh.**
Retork tbh, try to work tbh loose. Make back off, POOH w/2 7/8" tbh retorking all breaks. Backed off @ 7064', top of cavity, RIH w/2 7/8" tbh & screw back into top of CO tool cavity, torked up tbh, made back off high in hole, screwed back into tbh. CC: \$48,997.

11/4/97 **RIH w/2 7/8" tbh.**
RIH w/Cutters WLS & RIH w/chem cutter. Tag @ 7013', flush w/60 bbls 1% KCL, RIH & cut tbh @ 7054'. POOH & RD WLS. POOH w/2 7/8" tbh. RIH w/4-11/16" OD ext cutter, 2 jts 4 1/2" OD wash pip, BS, jags, 6 - 3 1/2" OD DC's & 2 7/8" tbh to 3158'. CC: \$59,337.

11/5/97 **RIH w/2 7/8" tbh to cut.**
RIH w/2 7/8" tbh. Work over fish top @ 7054', had trouble working over bailer. Worked dn to 7105' & tool acted like it sheared. Worked w/tool for 1 hr trying to cut tbh, pull back off fish top. POOH w/2 7/8" tbh, DC's jars, BS, wash pipe & cutter. Knives were broken off. RIH w/4 11/16" cutter, 2 jts 4 1/2" OD WP, BS, jars, 6 - 3 1/2" OD DC's, 2 7/8" tbh, EOT @ 5000'. CC: \$66,333.

11/6/97 **RIH w/2 7/8" tbh & OS.**
RIH w/2 7/8" tbh, slide over fish top @ 7054' dn to 7106' w/no problem. Pull back up to collar @ 7103' & pulled 1000# over string wt, turned without tork for 15 mins, worked tool for 1 hr, could not get tork or pull over. POOH w/2 7/8" tbh, DC's, jars, BS, wash pipe, cutter & fish, CO tool & 38' 2 7/8" tbh. New fish top @ 7106'. LD wash pipe, RIH w/4 11/16" OD OS w/2 7/8" grpl & 2 7/8" tbh. EOT @ 5700'. CC: \$73,724.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

UTE #1-15D6 (PERF & ACIDIZE WASATCH)
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH
WI: 100% AFE: 18776

- 11/7/97 **RIH w/tbg gun & shoot 4 holes @ 7575'.**
RIH w/2 7/8" tbb & latch on fish @ 7106'. RU Cutters WLS. RIH w/2 1/8" chem cutter, tag @ 7106', work dn to 7130'. POOH & RIH w/spud bar, tag @ 7130', spud to 7575'. Quit making hole, POOH & RIH w/2 1/8" chem cutter, tag @ 7165', could not get deeper, POOH. CC: \$77,328.
- 11/8/97 **POOH.**
MIRU Cutters. RIH w/1-11/16" perf gun, perf 4 holes @ 7597', POOH. Pump 150 bbls dn tbg. RIH w/Cutters, cut off @ 7594', RD Cutters. POOH w/cut off, LD 10' cut off jt. PU OS w/2 7/8" grapple, BS, jars, DC, RIH latch fish, jar 50,000 over, jar free. POOH to 5700'. CC: \$92,226.
- 11/9/97 **Logging CBL/GR/CCL.**
POOH w/fish & LD mill, 3 jts, 20' tbg & all fish tool, prep to log. CC: \$97,442.
- 11/10/97 **PU 3 1/2" 9.3# P-110 tbg.**
MIRU Cutters WLS. RIH w/CBL/GR/CCL, log tool stacked out @ 7664'. Log from 7664' to 1300'. Cmt top looks to be @ sfc. Lay dn tools. RIH & set 5 1/2" x 17# CIBP @ 7660'. Perf interval 6138'-7640' w/3 1/8" guns, 120" phasing, 3 JSPF, dropped 6 btm shots.
Run #1: 7640'-7168', 21 ft, 63 holes, FL sfc. Psi 0.
Run #2: 7123'-6708', 21 ft, 63 holes, FL 500', psi 0.
Run #3: 6689'-6476', 11 ft, 33 holes, FL 500', psi 0.
Run #4: 6469'-6138', 20 ft, 60 holes, FL 600', psi 0.
Total zones - 73, total holes - 219. RDMO Cutters WLS. PU 5 1/2" x 17# ACS HD pkr. RIH picking up tbg. EOT @ 1191'. CC: \$116,996.
- 11/11/97 **Swabbing.**
EOT @ 1191'. PU & RIH w/182 jts 3 1/2" P-110 x 9.3# N-80 eue tbg (5735'). Set 5 1/2" x 17# ACS HD pkr @ 6960'. RU 3 1/2" swab equip. IFL @ 800', made 6 runs, rec 36 bbls - 26 BO, 10 BW, FFL @ 5735'. Wait 1 hr for fluid entry. RIH & tag fluid @ 5600', 1.17 BPH entry. CC: \$120,378.
- 11/12/97 **WO Dowell for acid job.**
SITP 0. Made 1 swab run, IFL 5600', rec 1 BO. Shut well & wait 1 hr for fluid entry. Wait on Dowell to acidize. CC: \$125,582.
- 11/13/97 No activity.
- 11/14/97 **Ck prod, prep to acidize.**
MIRU Dowell, press test to 10,600#. Acidize perms from 6969'-7640' w/4500 gals 15% HCL, MTR 35 BPM, ATR 15 BPM, MTP 9370#, ATP 8500#, excellent diversion. ISIP 1700#, 15 min 1700#. Flow back 98 bbls in 50 min. SI for 20 min, PBU to 971#. Open well to frac tank. CC: \$134,577.
- 11/15/97 **Swab.**
Unplug flow line, pump 30 BW dn tbg, rel pkr. POOH w/14 stds, reset pkr @ 6071', fill csg w/40 bbls. RU Dowell, acidize perms 6138'-6932' w/6750 gals 15% HCL, test lines to 9800#, MTP 9000#, ATP 5500#, MTR 36 BPM, ATR 29 BPM. ISIP 1296#, 15 min 100#. Total 358 bbls, diversion fair, RDMO Dowell. RU swab equip. IFL 500', FFL 2200', swab back 209 BF, last hour 32 BF, 20% oil, 80% water, FL stable @ 2200', displace tbg w/40 BW. CC: \$174,730.
- 11/16/97 **Swabbing.**
SITP 400#, blow dn in 5 min. Start swabbing, IFL 1000', made 43 runs, rec 207 BF - 31 BO, 176 BW, 15% oil cut, EPH 10 BPH, PH 5, FFL 4300', LLTR 337 bbls, load rec 416 bbls. CC: \$178,705.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

UTE #1-15D6 (PERF & ACIDIZE WASATCH)
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH
WI: 100% AFE: 18776

- 11/17/97 **RIH w/9 5/8" 32-A pkr on 3 1/2" tbg.**
SITP 1000#, blow dn in 30 min. Start swabbing, IFL 3500', made 13 runs, rec 72 BF - 18 BO, 54 BW, 20% oil cut, PH 5, FFL 4000'. RD 3 1/2" swab equip. Rel 5 1/2" HD pkr @ 6071'. POOH w/3 1/2" P-110 tbg & pkr, LD 8 jts 3 1/2" tbg & 37 jts 2 7/8" tbg. MIRU WLS. RIH & set 5 1/2" x 17# CIBP @ 6120'. Perf 5565'-6075', 3 JSPF, 120°
Run #1: 6075'-5831', 20 zones, 60 holes, FL 2350, psi 0
Run #2: 5825'-5661', 13 zones, 39 holes, FL 2350, psi 0
Run #3: 5651'-5565', 10 zones, 30 holes, FL 2350, psi 0
43 total zones, 129 total holes. RDMO Cutters WLS. PU & RIH w/9 5/8" 32-A pkr & 40 jts 3 1/2" P-110 tbg, split collar on jt #38 @ 1200'. EOT 1260'.
CC: \$191,032.
- 11/18/97 **Acidize perf interval.**
EOT @ 1260'. Cont RIH w/9 5/8" 32-A pkr & 3 1/2" tbg. Set pkr @ 5499'. Fill csg w/146 bbls 1% KCL. Test csg to 500#, ok. RU 3 1/2" swab equip. IFL 2000'. Made 4 runs, rec 28 BF - 8 BO, 20 BW. FFL 5493'. Wait on FL for source sample. Made 1 run, tagged no fluid @ 5493'.
CC: \$194,481.
- 11/19/97 **Swabbing.**
RU 3 1/2" swab equip. IFL 5100', made 8 runs, rec 5 1/2 BW, lt tr oil, PH 6, FFL 5493'. RD swab equip. Pump 100 bbls 2% KCL, 48 bbls to fill tbg, 1 BPM @ 1800# broke to 1200#. 1 1/2 BPM @ 1400#, broke to 1200#. 2 BPM @ 1600#. ISIP 1200#, 15 min 950#. Bled well off, flwd 12 BW. RU 3 1/2" swab equip, IFL sfc, made 9 runs, rec 74 BW (2% KCL), FFL 5450', no EPH. Well swbd dn.
CC: \$199,151.
- 11/20/97 **WO acid job.**
SITP 150#, blow dn 5 min. Start swabbing, IFL 4400', 12 runs, 13.08 BW, tr oil, FFL 5493', PH 10.
CC: \$202,961.
- 11/21/97 **WO acid job.**
CC: \$204,064.
- 11/22/97 **Swabbing.**
SITP 300#, blow dn 10 min. MIRU Dowell. Acidize perfs interval from 5565'-6075' w/4000 gals 15% HCL, 200 1.3 SG BS's, 1 ppg RS, held 500# on csg. MTP 8826# @ 41 BPM, ATR 7000# @ 40 BPM. ISIP 967#, 15 min 0#. Total load 345 bbls, diversion good. RDMO Dowell. RU swab equip. IFL 300', made 31 runs, rec 202 bbls (12 BO, 190 BW), 10% oil cut, PH 1, 20 BPH EPH, gas cut, FFL 4500', displace ftbg w/50 bbls TPW.
CC: \$237,541.
- 11/23/97 **Swabbing.**
SITP 1300', well flwd dn to 50-100# in 1 hr. Flow line to frac tanks keep plugging off w/heavy, black green oil. Run sinker bars in and out of tbg. Flwd 51 BO, 0 BW, well died. Start swabbing. IFL 2800', made 6 runs, rec 42 bbls (6 BO, 36 BW), 20% cut, PH 7, 21 BPH entry, FFL 2800'.
CC: \$240,545.
- 11/24/97 **RIH w/4 1/2" bit & CO tools.**
SITP 1200#, well flwd 12 BO & died. Start swabbing. IFL 3400', made 9 runs, rec 57 bbls - 20 BO, 37 BW, 20% oil cut, PH 7, EPH 20 BPH, FFL 4400'. Pump 50 bbls 1% KCL dn tbg. Open unloader on 9 5/8" 32-A pkr @ 5499'. Equalize tbg, rel pkr, flush tbg w/50 bbls 1% KCL. POOH w/pkr LD 3 1/2" P-110 tbg & pkr. RIH w/20 jts 2 7/8" kill string. EOT 630'.
CC: \$245,632.
- 11/25/97 **Set 9 5/8" TAC & PU rods.**
SITP 250#, blow dn 20 min, POOH w/20 jts 2 7/8" kill string. PU 4 1/2" mill toothbit & fourstart CO tools, RIH. 5 1/2" CIBP @ 6120' went dn hole, RIH, tag CIBP @ 7655'. RD swivel. POOH LD tools. RIH w/2 7/8" prod BHA. ND BOP. Land tbg in 11" x 5000# csg spool.
CC: \$251,906.
- 11/26/97 **WO pump unit.**
SITP 200#, blow dn 20 min, set 9 5/8" TAC @ 5459' w/22,000# ten, SN @ 7599', EOT @ 7609', 5 1/2" CIBP @ 7655', xo equip to rods. PU 2 1/2" x 1 1/2" Trico pump. RIH PU rods, seat pump @ 7599'. Fill tbg w/11 bbls 1% KCL, test 1000#, ok. Stack rods out, RD rig.
CC: \$310,475.
- 11/27-28/97 SD for holiday.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

UTE #1-15D6 (PERF & ACIDIZE WASATCH)
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH
WI: 100% AFE: 18776

11/29/97	Pmpd 88 BO, 207 BW, 80 MCF, 10.6 SPM, 18 hrs.
11/30/97	Pmpd 163 BO, 249 BW, 160 MCF, 10.5 SPM, 24 hrs.
12/1/97	Pmpd 68 BO, 164 BW, 70 MCF, 10.8 SPM, 21 hrs.
12/2/97	Pmpd 57 BO, 175 BW, 176 MCF, 10.8 SPM.
12/3/97	Pmpd 72 BO, 140 BW, 170 MCF, 10 SPM, 20 hrs - electrical repair. Equiv Prod: 86 BOPD, 168 BWPD, 204 MCFPD. Final report.

Form 3160-4
(July 1992)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

DIVISION OF OIL, GAS & MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-4741	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Indian Tribe	
2. NAME OF OPERATOR Coastal Oil & Gas Corporation		7. UNIT AGREEMENT NAME N/A	
3. ADDRESS AND TELEPHONE NO. P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455		8. FARM OR LEASE NAME, WELL NO. Ute 1-15D6	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 768' FNL & 898' FEL (NENE) At top prod. interval reported below At total depth		9. API WELL NO. 43-013-30429	
10. FIELD AND POOL, OR WILDCAT Wildcat		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 15-T4S-R6W	
14. PERMIT NO. 43-013-30429		DATE ISSUED	
12. COUNTY OR PARISH Duchesne Co.		13. STATE Utah	
15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.) 11/29/97	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
20. TOTAL DEPTH, MD & TVD 13,062'	21. PLUG, BACK T.D., MD & TVD 8,150'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY →
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* Wasatch 5565' - 7640'			25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL/GR/CCL			27. WAS WELL CORED No

CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	7609'	

31. PERFORATION RECORD (Interval, size and number) 7640-7168', 7123-6708', 6689-6476', 6469-6138' (3 spf, 219 holes); 6075-5831', 5825-5661', 5651-5565' (3 spf, 129 holes)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.						
	DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED			
	6969'-7640'			See attached chrono--11/14/97			
	6138'-6932'			See attached chrono--11/15/97			
	5565'-6075'			See attached chrono--11/22/97			

33.* PRODUCTION							
DATE FIRST PRODUCTION 11/15/97		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Pumping				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 11/30/97	HOURS TESTED 24	CHOKE SIZE 64/64"	PROD'N. FOR TEST PERIOD →	OIL - BBL. 163	GAS - MCF. 160	WATER - BBL. 249	GAS - OIL RATIO 982
FLOW. TUBING PRESS. ---	CASING PRESSURE ---	CALCULATED 24-HOUR RATE →	OIL - BBL. 163	GAS - MCF. 160	WATER - BBL. 249	OIL GRAVITY - API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold						TEST WITNESSED BY	
--------------------------------------------------------------------	--	--	--	--	--	-------------------	--

35. LIST OF ATTACHMENTS Chronological History							
--------------------------------------------------	--	--	--	--	--	--	--

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>Sheila Bremer</u>				TITLE <u>Environmental & Safety Analyst</u>		DATE <u>12/18/97</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WFL
11-8-98
RSC



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal District Office
170 South 500 East
Vernal, Utah 84078-2799

Phone: (801) 781-4400
Fax: (801) 781-4410

IN REPLY REFER TO:

3160
UT08300

January 13, 1998

Coastal Oil & Gas Corp.
Attn: Sheila Bremer
P. O. Box 749
Denver CO 80201-0749

Re: Well No. Gulf Tribal 15-1
NENE, Sec. 15, T4S, R6W
Lease 14-20-H62-4824
Duchesne County, Utah

Dear Sheila:

This correspondence is in regard to the Sundry Notice submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Coastal Oil & Gas Corporation is responsible for all operations performed on the referenced well. All liability will now fall under your BIA Nationwide Bond, for all operations conducted on the referenced well on the leased land.

Please note - This well is now located on Lease No. 14-20-H62-4824.

A Communitization Agreement is required should this well begin production in paying quantities.

If you have any other questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (435) 781-4400.

Sincerely,

Howard B. Cleavinger II
Assistant Field Manager
Minerals Resources

cc: BIA
Division Oil, Gas, & Mining

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. 14-20-H62-4741
2. Name of Operator Coastal Oil & Gas Corporation	6. If Indian, Allottee or Tribe Name Ute Indian Tribe
3. Address and Telephone No. P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455	7. If Unit or CA, Agreement Designation N/A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 768' FNL, 898' FEL NENE Section 15-T4S-R6W	8. Well Name and No. Ute 1-1506
	9. API Well No. 43-013-30429
	10. Field and Pool, or exploratory Area Wildcat
	11. County or Parish, State Duchesne County Utah

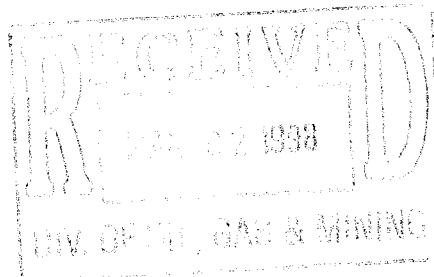
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Vent Gas</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Operator requests approval to vent approximately 60-80 MCFD of natural gas to the atmosphere for a period of 60 days due to pipeline capacity problems. An electric compressor has been ordered and will be installed as soon as possible.



14. I hereby certify that the foregoing is true and correct Signed <u>Sheila Bremer</u>	Title <u>Environmental & Safety Analyst</u>	Date <u>2/26/98</u>
(This space for Federal or State office use)		
Approved by _____	Title _____	Date _____
Conditions of approval, if any:		

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR:
8 South 1200 East CITY Vernal STATE Utah ZIP 84078

PHONE NUMBER:
435-789-4433

4. LOCATION OF WELL
FOOTAGES AT SURFACE:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

Exhibit "A"

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

COUNTY:

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON	
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE	
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>	
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION		

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

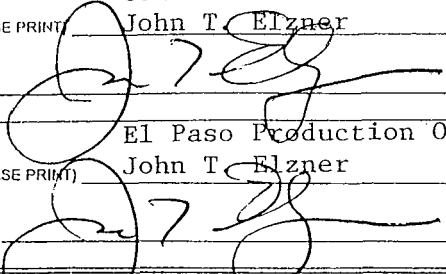
As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation

NAME (PLEASE PRINT) John T. Elzner TITLE Vice President

SIGNATURE  DATE 06-15-01

El Paso Production Oil & Gas Company

NAME (PLEASE PRINT) John T. Elzner TITLE Vice President

SIGNATURE  DATE 06-15-01

(This space for State use only)

RECEIVED

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

MAR 14 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST," so that, as amended, said Article shall be and read as follows:

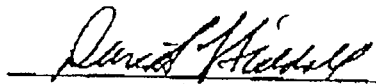
"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

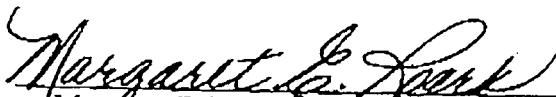
IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION



David L. Siddall
Vice President

Attest:


Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

JUL 12 2001

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTSL-065841
(UT-924)

JUL 10 2001

NOTICE

El Paso Production Oil & Gas Company : Oil and Gas
Nine Greenway Plaza :
Houston TX 77046-0095 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta
Acting Chief, Branch of
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
~~State of Utah~~, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)



United States Department of the Interior
BUREAU OF INDIAN AFFAIRS

Uintah and Ouray Agency
P. O. Box 130
988 South 7500 East
Fort Duchesne, Utah 84026-0130
Phone: (435) 722-4300 Fax: (435) 722-2323

IN REPLY REFER TO:
Minerals and Mining
Phone: (435) 722-4310
Fax: (435) 722-2809

August 16, 2001

El Paso Production Company
Attn: Elizabeth R. Williams
Nine Greenway Plaza
Houston, TX 77046-0995

Dear Mrs. Williams:

We are in receipt of the corporate documentation for the name change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company.

All documents appear to be in order, and the approval is hereby authorized to change all records, including change of operator of certain oil and gas wells, Rights-of-Way, Communitization Agreements, Oil and Gas Leases, Exploration and Development Agreements, etc. from Coastal Oil & Gas Corporation to "El Paso Production Oil and Gas Company".

Approval of this name change is August 16, 2001, but effective on March 9, 2001. If you have any questions, please do not hesitate to contact this office.

Respectfully,

Charles H. Cameron
Acting Superintendent

RECEIVED

AUG 22 2001

DIVISION OF
OIL, GAS AND MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH /		4-KAS /
2. CDW /		5-LP /
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.

Unit:

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
MCFARLANE 1-4D6 (CA 85C713)	43-013-31074	10325	04-04S-06W	INDIAN	OW	P
PETERSON 1-5D6 (CA 85C714)	43-013-31075	10311	05-04S-06W	INDIAN	OW	P
UTE 1-6D6	43-013-31696	12058	06-04S-06W	INDIAN	OW	P
UTE 1-11D6	43-013-30482	6415	11-04S-06W	INDIAN	OW	P
UTE 1-15D6 (CA 77377)	43-013-30429	10958	15-04S-06W	INDIAN	OW	P
UTE TRIBAL P-1 (CA 9C-145)	43-047-30190	4536	03-02S-01E	INDIAN	OW	S
ESTHER ARHI 1 (CA 9C-129)	43-047-30205	590	05-02S-01E	INDIAN	OW	P
UTE TRIBAL 1-18B1E (CA 9C-212)	43-047-30969	9135	18-02S-01E	INDIAN	OW	P
UTE 13-1	43-047-31846	10931	13-04S-01E	INDIAN	OW	P
UTE 15-1	43-047-31936	11218	15-04S-01E	INDIAN	OW	S
UTE 16-1	43-047-31933	11219	16-04S-01E	INDIAN	OW	P
UTE 21-1	43-047-31821	10818	21-04S-01E	INDIAN	OW	P
UTE TRIBAL 21-2-H	43-047-32570	11725	21-04S-01E	INDIAN	OW	P
UTE TRIBAL 21-3-B	43-047-32571	11770	21-04S-01E	INDIAN	OW	P
UTE TRIBAL 21-4-G	43-047-32664	11766	21-04S-01E	INDIAN	OW	S
UTE TRIBAL 21-5-C	43-047-32690	11860	21-04S-01E	INDIAN	OW	S
UTE 22-1	43-047-31934	11220	22-04S-01E	INDIAN	OW	S
UTE 22-2	43-047-32097	11343	22-04S-01E	INDIAN	OW	P
UTE TRIBAL 22-4-I	43-047-32572	11748	22-04S-01E	INDIAN	OW	P
UTE TRIBAL 14-23	43-047-33834	99999	23-04S-01E	INDIAN	OW	APD

OPERATOR CHANGES DOCUMENTATION

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
- Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 08/16/2001
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 07/10/2001
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: 08/16/2001
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 08/30/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 08/30/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEDERAL BOND VERIFICATION:

1. Federal well(s) covered by Bond No.: N/A

INDIAN BOND VERIFICATION:

1. Indian well(s) covered by Bond No.: 103601473

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond No: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

FILMING:

1. All attachments to this form have been **MICROFILMED** on: _____

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
EL PASO E&P COMPANY, L.P.

3a. Address
1099 18TH ST, SUITE 1900, DENVER, CO 80202

3b. Phone No. (include area code)
303-291-6400

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

768' FNL, 898' FEL
NENE, SEC 15 T4S R6W

5. Lease Serial No.

14-20-H62-3430

6. If Indian, Allottee or Tribe Name

UTE TRIBE

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

UTE 1-15D6

9. API Well No.

4301330429

10. Field and Pool, or Exploratory Area

ALTAMONT

11. County or Parish, State

DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

OPERATOR PERFORMED THE FOLLOWING WORK ON THE SUBJECT WELL FROM 10/9/2007 TO 10/13/2007:

TOOH W/ RODS. PUMP 6.55 BBLS 31.5% HCL ACID DOWN TBG. HYDROTEST TBG TO 8500 PSI. RIH W/ ROD STRING AND PUMP. PRESS TEST TO 1000 PSI, OK. RETURN WELL TO PRODUCTION.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

LISA PRETZ

Title ENGINEERING TECH

Signature

Date

03/12/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

MAR 17 2008

DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2012

FROM: (Old Operator):

N3065- El Paso E&P Company, L.P.
 1001 Louisiana Street
 Houston, TX. 77002

Phone: 1 (713) 997-5038

TO: (New Operator):

N3850- EP Energy E&P Company, L.P.
 1001 Louisiana Street
 Houston, TX. 77002

Phone: 1 (713) 997-5038

CA No.

Unit:

N/A

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- Is the new operator registered in the State of Utah: Business Number: 2114377-0181
- (R649-9-2) Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 6/25/2012
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: Second Oper Chg

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/29/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
- Bond information entered in RBDMS on: 6/29/2012
- Fee/State wells attached to bond in RBDMS on: 6/29/2012
- Injection Projects to new operator in RBDMS on: 6/29/2012
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 103601420
- Indian well(s) covered by Bond Number: 103601473
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

COMMENTS:

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

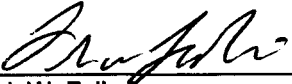
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Multiple Leases
2. NAME OF OPERATOR: El Paso E&P Company, L.P. Attn: Maria Gomez		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1001 Louisiana CITY Houston STATE TX ZIP 77002		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (713) 997-5038		8. WELL NAME and NUMBER: See Attached
9. API NUMBER:		10. FIELD AND POOL, OR WILDCAT: See Attached
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached		COUNTY:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: UTAH

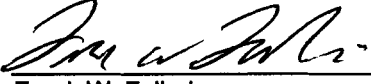
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>Name/Operator</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.


Frank W. Falleri
Vice President
El Paso E&P Company, L.P.


Frank W. Falleri
Sr. Vice President
EP Energy E&P Company, L.P.

NAME (PLEASE PRINT) <u>Maria S. Gomez</u>	TITLE <u>Principal Regulatory Analyst</u>
SIGNATURE <u>Maria S. Gomez</u>	DATE <u>6/22/2012</u>

(This space for State use only)

RECEIVED

JUN 25 2012

DIV. OF OIL, GAS & MINING

APPROVED 6/29/2012
Rachael Medina
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician
Rachael Medina

(See Instructions on Reverse Side)

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERHANSKY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P	
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P	
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P	
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P	
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P	
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P	
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P	
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P	
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P	
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P	
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P	
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P	
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P	
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P	
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P	
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P	
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P	
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P	
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P	
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P	
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P	
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P	
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P	
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P	
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P	
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P	
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P	
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P	
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P	
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P	
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P	
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P	
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P	
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P	
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P	
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P	
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P	
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P	
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P	
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P	
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P	
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P	
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P	
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P	
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P	
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P	
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P	
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P	
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P	
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P	
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P	
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P	
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P	
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P	
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P	
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P	
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P	
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P	

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P	
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P	
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P	
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P	
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P	
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P	
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P	
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P	
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P	
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P	
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P	
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P	
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P	
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P	
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P	
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P	
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P	
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P	
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P	
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P	
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P	
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P	
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P	
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P	
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P	
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P	
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P	
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P	
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P	
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P	
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P	
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P	
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P	
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P	
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P	
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P	
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P	
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P	
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P	
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P	
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P	
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P	
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P	
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P	
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P	
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P	
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P	
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P	
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P	
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P	
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P	
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P	
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P	
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P	
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P	
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P	
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P	
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P	

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHIODO 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P	
OBERHANSKY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P	
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P	
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P	
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P	
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P	
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P	
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P	
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P	
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P	
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA	
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA	
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA	
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA	
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA	
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA	
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA	
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA	
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA	
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA	
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA	
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA	
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA	
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA	
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA	
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA	
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA	
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA	
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA	
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA	
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA	
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA	
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA	
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA	
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA	
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA	
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA	
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA	
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA	
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA	
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA	
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA	
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA	
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA	
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA	
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA	
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA	
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA	
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA	
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA	
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA	
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA	
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA	
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA	
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA	
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA	
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA	
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA	

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSKY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4824
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1001 Louisiana, Houston, TX, 77002		8. WELL NAME and NUMBER: UTE 1-15D6
PHONE NUMBER: 713 997-5038 Ext		9. API NUMBER: 43013304290000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0768 FNL 0898 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 15 Township: 04.0S Range: 06.0W Meridian: U		9. FIELD and POOL or WILDCAT: ALTAMONT
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 5/29/2013 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Please see attachment for procedure		
Accepted by the Utah Division of Oil, Gas and Mining Date: May 29, 2013 By: <u>Derek Quist</u>		
NAME (PLEASE PRINT) Lisa Morales		PHONE NUMBER 713 997-3587
SIGNATURE N/A		TITLE Regulatory Analyst
DATE 5/28/2013		

Ute 1-15D6 Rod Part Procedure Summary

- POOH w/rods & pump
- Acidize existing perms w/ 7,500 gal 15% HCl.
- RIH w/ pump and rod string
- Clean location and resume production

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4824			
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.		7. UNIT or CA AGREEMENT NAME:			
3. ADDRESS OF OPERATOR: 1001 Louisiana, Houston, TX, 77002		8. WELL NAME and NUMBER: UTE 1-15D6			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0768 FNL 0898 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 15 Township: 04.0S Range: 06.0W Meridian: U		9. API NUMBER: 43013304290000			
5. FIELD and POOL or WILDCAT: ALTAMONT		6. COUNTY: DUCHESNE			
7. STATE: UTAH					
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 2/28/2015 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	TYPE OF ACTION <table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. EP plans to set CIBP @ ~5560' & dump 10' cmt on top and perforate the LGR @ ~5264'-5540'. See attached for details.					
Approved by the February 19, 2015 Oil, Gas and Mining Date: _____ By: <u>Derek Quist</u>					
NAME (PLEASE PRINT) Maria S. Gomez		PHONE NUMBER 713 997-5038			
SIGNATURE N/A		TITLE Principal Regulatory Analyst			
DATE 2/17/2015					

Ute 1-15D6 Recom Summary Procedure

Ver 1

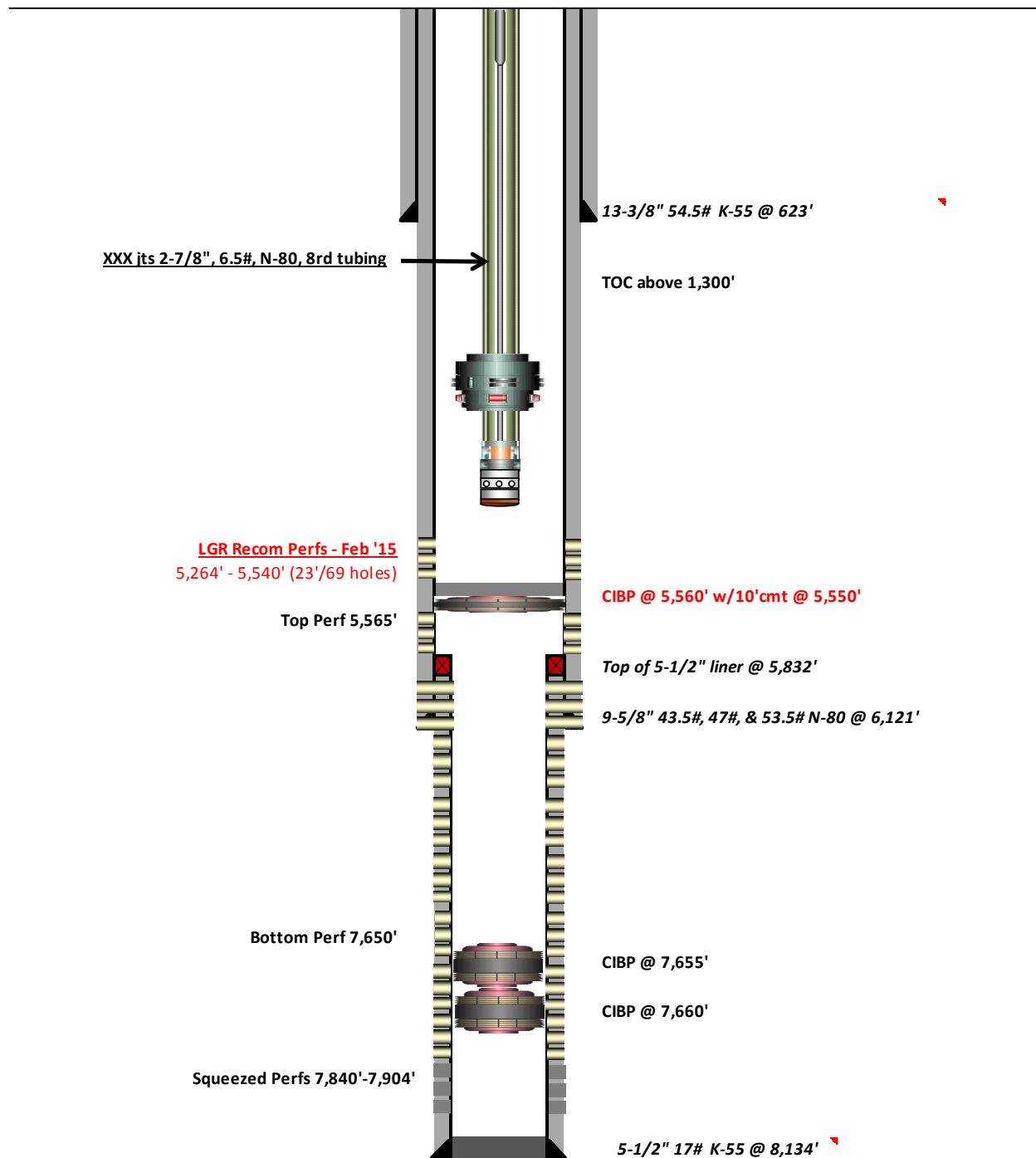
- POOH with rods, pump and tubing string inspect/Repair/Replace any bad tubing as needed and to bring in working condition and put back on Rack.
- Circulate & Clean wellbore.
- RIH with CIBP, set plug at ~5,560' dump bail 10' cement on top (new PBTD with Cement @ 5,550')
- Stage 1:
 - Perforate new LGR interval from ~5,264' – 5,540'
 - Acid frac perforations with 20,000 Gal (STAGE 1 Recom)
- Make a clean out run to ~5,550'. (This is the new PBTD)
- RIH w/tubing, Rod pump and equipment.
- Clean location and resume production.



Proposed Pumping Schematic 2-3-15

Company Name: El Paso Exploration & Production
Well Name: **Ute 1-15D6**
Field, County, State: Altamont - Bluebell, Duchesne, Utah
Surface Location: Lat: 40° 8' 17.304" N Long: 110° 32' 31.452" W
Producing Zone(s): Wasatch

Last Updated: February 20, 2012
By: Jack Nohavitz
TD: 13062'
BHL: _____
Elevation: _____



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MININGAMENDED REPORT ☐ FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG						5. LEASE DESIGNATION AND SERIAL NUMBER:			
						6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. TYPE OF WORK: NEW WELL <input type="checkbox"/> HORIZ. LATS. <input type="checkbox"/> DEEP-EN <input type="checkbox"/> RE-ENTRY <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____						7. UNIT or CA AGREEMENT NAME			
						8. WELL NAME and NUMBER:			
2. NAME OF OPERATOR:						9. API NUMBER:			
3. ADDRESS OF OPERATOR: <div style="text-align: center;">CITY STATE ZIP</div>					PHONE NUMBER:	10 FIELD AND POOL, OR WILDCAT			
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: AT TOP PRODUCING INTERVAL REPORTED BELOW: AT TOTAL DEPTH:						11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:			
						12. COUNTY		13. STATE <div style="text-align: center;">UTAH</div>	
14. DATE SPUDDED:		15. DATE T.D. REACHED:		16. DATE COMPLETED: <div style="text-align: center;">ABANDONED <input type="checkbox"/> READY TO PRODUCE <input type="checkbox"/></div>		17. ELEVATIONS (DF, RKB, RT, GL):			
18. TOTAL DEPTH: MD <div style="text-align: center;">TVD</div>		19. PLUG BACK T.D.: MD <div style="text-align: center;">TVD</div>		20. IF MULTIPLE COMPLETIONS, HOW MANY? *		21. DEPTH BRIDGE MD PLUG SET: TVD			
22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)					23. WAS WELL CORED? NO <input type="checkbox"/> YES <input type="checkbox"/> (Submit analysis) WAS DST RUN? NO <input type="checkbox"/> YES <input type="checkbox"/> (Submit report) DIRECTIONAL SURVEY? NO <input type="checkbox"/> YES <input type="checkbox"/> (Submit copy)				
24. CASING AND LINER RECORD (Report all strings set in well)									
HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
25. TUBING RECORD									
SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	
26. PRODUCING INTERVALS					27. PERFORATION RECORD				
FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS	
(A)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>
(B)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>
(C)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>
28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.									
DEPTH INTERVAL		AMOUNT AND TYPE OF MATERIAL							
29. ENCLOSED ATTACHMENTS:								30. WELL STATUS:	
<input type="checkbox"/> ELECTRICAL/MECHANICAL LOGS				<input type="checkbox"/> GEOLOGIC REPORT		<input type="checkbox"/> DST REPORT		<input type="checkbox"/> DIRECTIONAL SURVEY	
<input type="checkbox"/> SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION				<input type="checkbox"/> CORE ANALYSIS		<input type="checkbox"/> OTHER: _____			

31. INITIAL PRODUCTION**INTERVAL A (As shown in item #26)**

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)**33. SUMMARY OF POROUS ZONES (Include Aquifers):**

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) _____ TITLE _____

SIGNATURE _____ DATE _____

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

CENTRAL DIVISION

ALTAMONT FIELD

UTE 1-15D6

UTE 1-15D6

RECOMPLETE LAND

Operation Summary Report

Disclaimer: Although the information contained in this report is based on sound engineering practices, the copyright owner(s) does (do) not accept any responsibility whatsoever, in negligence or otherwise, for any loss or damage arising from the possession or use of the report whether in terms of correctness or otherwise. The application, therefore, by the user of this report or any part thereof, is solely at the user's own risk.

1 General**1.1 Customer Information**

Company	CENTRAL DIVISION
Representative	
Address	

1.2 Well Information

Well	UTE 1-15D6		
Project	ALTAMONT FIELD	Site	UTE 1-15D6
Rig Name/No.		Event	RECOMPLETE LAND
Start date	2/26/2015	End date	
Spud Date/Time	3/12/1978	UWI	015-004-S 006-W 30
Active datum	KB @6,494.0ft (above Mean Sea Level)		
Afe No./Description	164462/53017 / UTE 1-15D6		

2 Summary**2.1 Operation Summary**

Date	Time Start-End	Duration (hr)	Phase	Activity Code	Sub	OP Code	MD from (ft)	Operation
2/27/2015	6:00 7:30	1.50	MIRU	28		P		CREW TRAVEL HELD SAFETY MEETING ON RIGGING UP RIG. FILLED OUT JSA.
	7:30 8:30	1.00	MIRU	01		P		MIRU, RD HORSES HEAD. 0 TSIP, 1000 CSIP.
	8:30 10:30	2.00	FB	17		P		BLED DOWN 9 5/8 CSG.
	10:30 12:30	2.00	WOR	18		P		PUMPED 70 BBLS DOWN CSG WHILE WORKING PUMP OFF SEAT. TRIED TO FLUSH TBG. WHILE PRESSURING UP TO 1000 PSI AND WORKING POLISH ROD. BLEW OUT STUFFING BOX PACKING. UNABLE TO FLUSH TBG.
	12:30 13:30	1.00	WOR	39		P		TOOH W/ 76-1". LD 48-1" DUE TO WEAR.
	13:30 15:30	2.00	WOR	06		P		REBUILT STUFFING BOX, PU POLISH ROD. RODS PULLING OVER COMING UP AND STACKING OUT GOING DOWN.. PUMPED 100 BBLS DOWN CSG WHILE WORKING RODS. FLUSHED TBG W/ 40 BBLS.
	15:30 17:30	2.00	WOR	39		P		TOOH W/ 105-7/8", 100-3/4", LD 16-1" AND PUMP. CLOSED IN WELL SHUT FLOW LINE VALVES. CLOSED CSG VALVES AND IN STALLED NIGHT CAPS.
2/28/2015	6:00 7:30	1.50	WOR	28		P		CREW TRAVEL HELD SAFETY MEETING ON NIPPLING UP BOP. FILLED OUT JSA.
	7:30 9:30	2.00	WOR	16		P		100 CSIP 0 TSIP. BLED DOWN WELL. ND WELLHEAD. PU ON TBG. PUT 6' 2 7/8 TBG SUB UNDER HANGER. LANDED TBG. NU 13" 5K BOP.
	9:30 15:30	6.00	WOR	39		P		RELEASED TAC, RU SCANNER. TOOH W/ 194-JTS 2 7/8 N-80 EUE TBG, 5 1/2" TAC, 52-JTS 2 7/8 N-80 EUE TBG, SN, 6' 2 7/8 PERF SUB, SOLID PLUG. HAD 2 YELLOW JTS, 71 BLUE JTS AND 173 RED JTS.RD SCANNERS
	15:30 17:00	1.50	WOR	39		P		PU AND TALLIED 8 1/4 MILL, 9 5/8 CSG SCRAPER, X-OVER, X-OVER, 6' 2 7/8 N-80 TBG SUB AND 45- JTS 2 7/8 L-80 EUE TBG EOT @ 1463' CLOSED IN WELL CLOSED AND LOCKED PIPE RAMS. CLOSED CSG VALVES AND INSTALLED NIGHT CAPS, CLOSED TIW VALVE AND INSTALLED NIGHT CAP. SDFN
3/1/2015	6:00 6:00	24.00	WOR	18		P		NO ACTIVITY
3/2/2015	6:00 6:00	24.00	WOR	18		P		NO ACTIVITY
3/3/2015	6:00 10:00	4.00	WOR	28		P		CREW TRAVEL. UNABLE TO GET TO LOCATION DUE TO SNOW AND ICE. WAIT FOR GRADER. GRADED ROAD ARRIVED ON LOCATION HELD SAFETY MEETING ON PU TUBING. FILLED OUT JSA.

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity Code	Sub	OP Code	MD from (ft)	Operation
	10:00 16:00	6.00	WOR	24		P		TALLIED AND PU 129-JTS 2 7/8 L-80 EUE TBG EOT @ 5676'. TOOH W/ 174-JTS, 2-X-OVERS, 9 5/8 CSG SCRAPER AND 8 1/4" MILL. CLOSED IN WELL, CLOSED AND LOCKED BLIND RAMS. CLOSED CSG VALVES AND INSTALLED NIGHT CAPS. SDFN.
3/4/2015	6:00 7:30	1.50	WLWORK	28		P		CREW TRAVEL HELD SAFETY MEETING ON WIRELINE SAFETY. FILLED OUT JSA.
	7:30 12:30	5.00	WLWORK	27		P		RU WIRELINE RIH SET 9 5/8 CIBP @ 5560'. MADE TWO DUMP BAILER RUNS SPOTTED 10' CEM ON TOP OF CIBP CEM TOP @ 5550'
	12:30 14:30	2.00	WOR	06		P		FILLED CSG W/ 319 BBLS 2% KCL. PRESSURE TEST CIBP AND CSG @ 2000 PSI FOR 15 MINS NO LOSS
	14:30 17:00	2.50	WLWORK	21		P		RU WIRELINE PERFORATED STAGE #1 FROM 5533' TO 5264'(DIDN'T SHOT BTM SHOT @ 5539' TO 5540' NOT ENOUGH ROOM). ALL PERFS CORRELATED TO CUTTERS CBL, GAMMA RAY, CCL LOG RUN #1 DATED 11/10/1997. 22 NET FT. 66 SHOTS. 4" GUNS, 23 GM CHARGES, 3 SPF, 120 PHASING. STARTING PRESSURE 1000 PSI. FINAL PRESSURE 900 PSI. RD WIRELINE.
	17:00 18:30	1.50	WOR	24		P		TALLIED AND PU 9 5/8 PKR, 2 7/8 SN, X-OVER AND 22 JTS 3 1/2 P-110 EUE TBG. EOT @ 748'. WELL STARTED FLOWING. CLOSED IN WELL. CLOSED AND LOCKED PIPE RAMS. CLOSED CSG VALVES AND INSTALLED NIGHT CAPS. CLOSED TIW VALVE AND INSTALLED NIGHT CAP. SDFN
3/5/2015	6:00 8:30	2.50	MIRU	28		P		CREW TRAVEL HELD SAFETY MEETING ON RIGGING UP FLOWBACK LINE. FILLED OUT JSA
	8:30 11:30	3.00	MIRU	01		P		RUN FLOWBACK LINE FROM 9 5/8" CSG TO FLOW BACK TANK. SDFN.
3/6/2015	6:00 7:30	1.50	WOR	28		P		CREW TRAVEL HELD SAFETY MEETING ON WELL CONTROL. FILLED OUT JSA.
	7:30 9:00	1.50	WOR	06		P		250 CSIP 250 TSIP. THAWED OUT VALVES. CIRCULATED WELL WITH 50 BBLS 2% KCL.
	9:00 10:00	1.00	WOR	16		P		NIPPLED UP WASHINGTON HEAD AND RUBBER.
	10:00 15:00	5.00	WOR	24		P		TALLIED AND PU 152-JTS 3 1/2 P-110 EUE TBG (TTL OF 174-JTS 3 1/2 TBG) SET PKR @ 5540'
	15:00 17:00	2.00	WOR	06		P		FILLED TBG W/ 2 BBLS. PRESSURE TEST CIBP @ 5560' PUMPED UP TO 3200 PSI LOST ALL PRESSURE. PUMPED 20 BBLS NO COMMUNICATION UP CSG. RELEASED PKR TRIED TO GO DOWN UNABLE TO GET PAST 5550'
	17:00 18:30	1.50	WOR	39		P		TOOH W/ 64 JTS 3 1/2 P-110 EUE TBG. EOT @ 3519'. CLOSED IN WELL. CLOSED AND LOCKED PIPE RAMS. CLOSED CSG VALVES AND INSTALLED NIGHT CAPS. CLOSED TIW VALVE AND INSTALLED NIGHT CAP. SDFN
3/7/2015	6:00 7:30	1.50	WLWORK	28		P		CREW TRAVEL HELD SAFETY MEETING ON RU SLICK LINE. FILLED OUT JSA.
	7:30 10:00	2.50	WLWORK	32		P		O TSIP, 0 CSIP. RU SLICK LINE. RIH W/ 1 11/16" WEIGHT BARS, TAGGED @ 5580' WORKED IT FEW TIMES. WENT THRU TAGGED @ LINER TOP. PULLED OUT. RD SLICK LINE.
	10:00 13:00	3.00	WOR	39		P		TOOH W/ 110-JTS 3 1/2" X-OVER, SN AND 32A PKR. CHANGED OVER TO RUN 2 7/8 TBG.
	13:00 16:30	3.50	WOR	39		P		RIH W/ 9 5/8" TS RBP AND 171-JTS 2 7/8 L-80 EUE TBG SET CENTER ELEMENTS OF RBP @ 5560' TOP @ 5555', TOOH W/ 171-JTS 2 7/8 EUE TBG AND ON-OFF TOOL.
	16:30 18:30	2.00	WOR	39		P		CHANGED OVER TO RUN 3 1/2 TBG. RIH W/ 32A 9 5/8" PKR, SN, X-OVER AND 40-JTS OF 3 1/2 P-110 EUE TBG TBG EOT @ 1289'. CLOSED IN WELL. CLOSED AND LOCKED PIPE RAMS. CLOSED CSG VALVES AND INSTALLED NIGHT CAPS. CLOSED TIW VALVE AND INSTALLED NIGHT CAP. SDFN
3/8/2015	6:00 7:30	1.50	WOR	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON TRIPPING TBG. FILL OUT & REVIEW JSA
	7:30 9:00	1.50	WOR	39		P		TIH W/ 134 JTS 3-1/2" EUE TBG. SET PKR @ 5554'.

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity Code	Sub	OP Code	MD from (ft)	Operation
3/9/2015	9:00 11:00	2.00	WOR	18		P		FILL TBG W/ 27 BBLS 2% KCL WTR. PRESSURE TEST RBP TO 5000 PSI. TESTED GOOD. FILL ANNULUS W/ 211 BBLS 2% KCL WTR
	11:00 13:30	2.50	WOR	18		P		LD 10 JTS 3-1/2"EUE TBG. ATTEMPTS TO SET PKR @ 5226' FAILED
	13:30 17:30	4.00	WOR	39		P		TOOH W/ 164 JTS 3-1/2"EUE TBG. SDFN
	6:00 7:30	1.50	WOR	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON TRIPPING TBG. FILL OUT & REVIEW JSA.
	7:30 11:00	3.50	WOR	39		P		TIH W/ REBUILT PKR & 3-1/2"EUE TBG. SET PKR @ 5226' IN 30K TENSION.
	11:00 11:30	0.50	WOR	18		P		PRESSURE TEST ANNULUS TO 2000 PSI FOR 15 MINUTES. TESTED GOOD.
	11:30 14:45	3.25	WOR	18		P		RUN PUMP LINES TO TBG. ATTEMPTS TO PRESSURE TEST PUMP LINES TO 7000 PSI FAILED. THREADS ON TOP OF 4-1/6" X 10K VALVE LEAKED. CHANGE FLANGE. PRESSURE TEST TO 7455 PSI. TESTED GOOD
	14:45 16:00	1.25	WOR	35		P		BREAK DOWN STAGE 1 PERFORATIONS @ 2571 PSI PUMPING 5 BPM. TREAT PERFORATIONS W/ 20000 GALLONS 15 % HCL ACID IN 2 7000 GALLON STAGES & 1 6000 GALLON STAGES, USING 104 BIO BALLS (52 AFTER EACH 7000 GALLON STAGE) FOR DIVERSION, & FLUSHING TO BOTTOM PERF + 10 BBLS. AVG RATE 20 BPM. MAX RATE 25 BBPM. AVG PSI 4380 PSI. MAX PSI 5643 PSI. ISIP 1606 PSI FG .72. 5 MINUTE 1477 PSI. 10 MINUTE 1430 PSI. 783 BBLS TO RECOVER
	16:00 17:00	1.00	WOR	18		P		RD WEATHERFORD FRAC EQUIPMENT. RU FLOW LINES.
3/10/2015	17:00 6:00	13.00	WOR	19		P		OPEN WELL TO FLOW BACK TANK. WELL FLOWING ON A 16/64" CHOKE @ 1200 PSI. RECOVERED 100 BBLS FLUID. WELL WAS DEAD @ REPORT TIME.
	6:00 7:30	1.50	WOR	28		P		CREW TRAVEL HELD SAFETY MEETING ON LAYING DOWN TUBING. FILLED OUT JSA.
	7:30 14:00	6.50	WOR	24		P		0 CSIP O TSIP, RELEASED PKR LD 164-JTS 3 1/2 P-110 EUE TBG, X-OVER, SN AND PKR.
	14:00 18:00	4.00	WOR	39		P		CHANGED OVER TO RUN 2 7/8. RIH W/ 5 3/4" SOLID NO GO, 2-JTS 2 7/8 N-80 EUE TBG, 5 1/2 PBGA, 2' 2 7/8 N-80 TBG SUB, SN, 4' 2 7/8 N-80 TBG SUB, 4-JTS 2 7/8 L-80 EUE TBG, 9 5/8 TAC AND 152-2 7/8 2 7/8 L-80 EUE TBG EOT @5196'. CLOSED IN WELL. CLOSED AND LOCKED PIPE RAMS. CLOSED CSG VLAVES AND INSTALLED NIGHT CAPS. CLOSED TIW VALVE AND INSTALLED NIGHT CAP. SDFN
3/11/2015	6:00 7:30	1.50	WOR	28		P		HELD SAFETY MEETING ON NIPPLING DOWN BOP, FILLED OUT JSA.
	7:30 10:00	2.50	WOR	16		P		SET TAC@ 4957' SN @ 5095' EOT @ 5198', RD RIG FLOOR. ND BOP. NU WELLHEAD.
	10:00 11:00	1.00	WOR	06		P		FLUSHED TBG W/ 30 BBLS 2% KCL, AND 30 BBLS BRINE. WITH 10 GALS OF CORRSION INHIBITOR.
	11:00 13:30	2.50	WOR	39		P		PU AND PRIMED 2 1/2"X 1 3/4"X 28' RHBC PUMP. RIH W/ PUMP, 12-1 1/2" K-BARS, 76-3/4", 76-7/8" AND 40-1". SPACED OUT RODS W/ 1" EL SUBS. PU NEW POLISH ROD.FILLED TBG W/ 1 BBL. PRESS AND STROKE TEST @ 1000 PSI HELD.
	13:00 18:00	5.00	WOR	18		P		RU HORSES HEAD, RD RIG PUMPING UNIT NOT RUNNING TURNED WELL OVER TOO LEASE OPERATOR. MOVED RIG TO THE 2-24C5 MIRU. SDFN.